

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL. ATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

215F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		APR - 3 1992	
2. NAME OF OPERATOR Strata Production Company		O. C. D.	
3. ADDRESS OF OPERATOR 700 Petroleum Bldg. Roswell, New Mexico 88210		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL & 2080' FWL 2030/5 860/W		10. FIELD AND POOL OR WILDCAT Winchester Delaware	
14. PERMIT NO. API-30-015-26430		15. ELEVATIONS (Show whether DF, HT, CR, etc.) 3298'	
16. PERMIT NO. API-30-015-26430		17. COUNTY OR PARISH Eddy	
16. ELEVATIONS (Show whether DF, HT, CR, etc.) 3298'		18. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Temporary Abandoned T/A

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Move in service rig. Hughs Services on location. Circ. with Pkr. Fluid at 6190'. Lay down tubing. Rig-up HLS and TIH with 5 1/2" CIBP. Set at 6100'. TOH. TIH with bailors and dump 35' cement on top. TOH. Disp. hole and test to 700# for 15 min. OK. Rel. pressure and nipple up well head. Release rig.
Attached copy of pressure chart.

APPROVED FOR 12 MONTH PERIOD

ENDING 3/23/93

18. I hereby certify that the foregoing is true and correct

SIGNED Frank A. Murga

TITLE Vice-President Field Ops.

DATE 3/25/92

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 4/1/92

*See Instructions on Reverse Side