

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Suite Oil & Gas Corp.</u>		Lease <u>Flathead State</u>		Well # <u>1</u>	
Location of Well	Unit <u>B</u>	Section <u>2</u>	Township <u>20</u>	Range <u>29</u>	County <u>Eddy</u>
Drilling Contractor	Type of Equipment				

*** Witness**

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per	New or Used	Depth	Sacks Cement
<u>26</u>	<u>20</u>	<u>94#</u>		<u>350</u>	<u>350</u>
<u>17 1/2</u>	<u>13 3/8</u>	<u>54.5#</u>		<u>900</u>	<u>500</u>
<u>12 1/4</u>	<u>* 8 5/8</u>	<u>24# + 32#</u>		<u>3200</u>	<u>1200</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5#</u>		<u>4990</u>	<u>700</u>

Casing Data:

Surface joints of 8 7/8" inch 24 # Grade J-55(Approved) (Rejected)Inspected by A.S. date 8-3-90

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 3000' Set 3000' Feet of 8 5/8" inch 24 # Grade J-55New used csg. @ 3000' with 238 2%cc sacks neat cement around shoe+ 850 sack 35/65 pot A additives 3%cc, 1/4# celo falterPlug down @ 4:00 (AM) (PM) Date 8-3-90Cement circulated yes No. of Sacks 150 skCemented by Dowell Witnessed by Nike StubblefieldTemp. Survey ran @ (AM) (PM) Date top cement @ Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by Remarks:

75% returns @ TD

B. Capital Reef @ 2447'

