

45F  
DP

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87501  
RECEIVED SEP 21 '90

WELL API NO. 30-015-26433
1. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-4525
7. Lease Name or Unit Agreement Name Flathead State
8. Well No. 1
9. Pool name or Wildcat Parkway Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3320' GR

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED

SEP 17 '90  
C. D. ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Siete Oil and Gas Corporation	3. Address of Operator P.O. Box 2523 Roswell, NM 88202-2523	4. Well Location Unit Letter B : 330 Feet From The North Line and 1650 Feet From The East Line Section 2 Township 20S Range 29E NMPM Eddy County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/30/90 TD 17½" hole to 1250' @ 8:30 am, TOH, RU & ran 29 jts (1253') 13 3/8" K-55 54.5# csg, set @ 1250' w/680 sxs 35/65 POZ, 6% D-20 4% S-1, ¼# D-29, tail-in w/250 sxs CC, 3% S-1, ¼# D-29, PD @ 6:00 pm, circ 10 sxs to pit, WOC for 12 hrs.

7/31/90 Tested BOP to 1000#, held ok, resumed drlg.

8/03/90 TD 12¼" hole to 3000' @ 6:45 AM, TOH, RU & ran 72 jts (3015') 8 5/8" J-55 24# & 32# csg, set @ 3000' w/250' sxs 10-2 RSC, 15# kolite + 820 sxs 35/65 POZA, 6% D-20, ¼# D-29, 3% CaCl, tail-in w/240 sxs CC, 2% CaCl, PD @ 4:00 pm, circ 150 sxs to pit, WOC for 15½ hrs.

8/4/90 Test BOP to 1000#, held ok, resumed drlg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Batley Seely TITLE Drilling Technician DATE 9/20/90  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SEP 26 1990  
RECEIVED  
SEP 20 1990