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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 AK - 9 See Instructions

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Siete Oil and Gas Corporation 30-015-26433 Address Box 2523, Roswell, NM 88202-2523 Reason(s) for Filing (Check proper box) Other (Please explain) Vew Well Change in Transporter of: previous well name-Flathead St. #1 Recompletion Oii Dry Gas li Change in Operator Casinghead Gas _ Condensate change of operator give name ad address of previous operator I. DESCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Parkway Delaware Unit 601 State Federal or Fee Parkway Delaware LG-4525 .ocation Unit Letter . 330 Feet From The North Line and 1650 East Feet From The Line Section **20S** Township 29E NMPM Eddy County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Vame of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) on lame of Authorized Transporter of Casinghead Gas or Dry Gas [Address (Give address to which approved copy of this form is to be sent) well produces oil or liquids, ve location of tanks. Twp. Unit Is gas actually connected? When? this production is commingled with that from any other lease or pool, give commingling order number: /. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) ate Spudded Date Compl. Ready to Prod. P.B.T.D. evations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 电气流流 norations Depth Casing Shoe 2 **19**15. n with the TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE DEPTH SET** SACKS CEMENT 8 M SON March 1 mame TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) te First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) ngth of Test **Tubing Pressure** Casing Pressure Choke Size tual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **AS WELL** ual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate ing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size HART H OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above s true and complete to the best of my knowledge and belief. MAR 2 2 1993 Date Approved _ ORIGINAL SIGNED BY Signature Cathy Batley-By. MIKE WILLIAMS rech rinted Name Title SUPERVISOR, DISTRICT IT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

2202

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.