

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26433
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG-4525
7. Lease Name or Unit Agreement Name Parkway Delaware Unit
8. Well No. 601
9. Pool name or Wildcat Parkway Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Inj Well

2. Name of Operator
Siete Oil and Gas Corporation

3. Address of Operator
P.O. Box 2523, Roswell, NM 88202-2523

4. Well Location
Unit Letter B : 330 Feet From The North Line and 1650 Feet From The East Line

Section 2 Township 20S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Convert to Injection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/19/93 RU, TOH w/rods & pump, TOH w/tbg, TIH w/bit scraper & tbg to 4395', TOH, TIH w/pkr & tbg to 3996'.
8/21/93 Pull pkr to 3901' & set, test to 500#, held ok, squeezed perfs 4118'-4146' w/200 sxs "C", 3% S-1, .5% TIC, unseat pkr & TOH.
8/23/93 DO & tested squeeze to 2500 psi, held ok, circ, TOH.
8/25/93 TIH w/pkr to 4396', spot 3 bbls acid over perfs, perforated 4267'-4396' w/85 perfs, formation broke @ 2410 psi, acidized w/2000 gals 7½% HCl + 33 ballsealers, max-2300, FPIP-1700, trip pkr thru perfs, TOH, frac w/35000 gals 30# XL, 2000# 100 mesh, 135000# 16/30, FPIP-1360, AIP-1000, max-1290, ISIP-870, SI.
8/30/93 Clean out to PBTD of 4458', ran tension pkr & 2 3/8" plastic coated tbg to 4192', circ, set pkr @ 4155' w/16000# tension, pull well on injection status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Batley-Seely TITLE Reg. Spec. DATE 10/22/93
TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY RAY SMITH TITLE REG. ASST. GAS INSPECTOR DATE JAN 03 1994

CONDITIONS OF APPROVAL, IF ANY: