

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

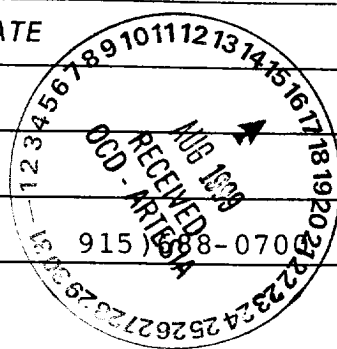
1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator  
St. Mary Land & Exploration Co.

3. Address and Telephone No.  
P.O. Box 2726, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, Sec2, T-20-S, R-29-E  
330 FNL & 1650 FEL



5. Lease Designation and Serial No.

NM-89854

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMNM 88491X

8. Well Name and No.

Parkway Delaware #601

9. API Well No.

30-015-26433

10. Field and Pool, or Exploratory Area

Parkway Delaware

11. County or Parish, State

Eddy Co, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Repair tubing leak  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07/27/99 MIRU Key well service ND well head NU BOP pull 4 joints out. Unload 151 joints 2-3/8 tubing to use for work string. Pick up center spear and bumper sub TIH with 138 joints to 4246 latch packer jar on packer TOH with tubing and packer. TIH with tubing tag with 145 joints at 4458. TOH with tubing SDFN.

07/28/99 Crew to location pick up bit and scrapper TIH to 4458 TOH laying work string down SDFN.

07/29/99 Crew to location pick up 5-1/2 baker loc-set packer with 1.43F profile nipple and on and off tool talley and pick up 131 joints 2-3/8 duo-line tubing circulate packer fluid set packer run MIT pre test. ND BOP flange well up run MIT 520 # for 30 minutes. Hook up dowell do 1500 Gal acid job Max pressure 1625 at 1.5 bpm broke to 921 psi at 1.5 bpm. ISIP 745 psi 15 minute 277 psi RD Dowell close well in RD pulling unit SDFN.

14. I hereby certify that the foregoing is true and correct

Signed Stan Wagner Title Agent

Date 8/11/99

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date