

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-25433

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-4525

7. Lease Name or Unit Agreement Name:
Parkway Delaware Unit

8. Well No. PDU #601

9. Pool name or Wildcat
Parkway Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Water Injector

2. Name of Operator
St. Mary Land & Exploration c/o Nance Petroleum Corp.

3. Address of Operator
PO Box 7168, Billings MT 59103-7168

4. Well Location

Unit Letter B : 330 feet from the North line and 1650 feet from the East line

Section 2 Township 20S Range 29E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/25/02 Release pkr, lower tbg to 4400' - no fill. POOH with inj. tbg. and pkr. PU treating pkr and RIH on 2-7/8" workstring. Set pkr @ 4190' and PT to 1000#.

7/29/02 Perform Step-rate injection test. Acidize with 3000 gal 7 1/2% HCL @ 6bpm. Frac with 35,054 gal XL gel and 53,180# 20/40 RC sand ramped from 1-7 ppg. Avg rate=12bpm Avg P=1975#. Start flowing back.

7/31/02 POOH w/treating pkr. Bail sand from 4262-4455'. LD ws.

8/1/02 RIH with injection pkr & tbg. Had trouble finding pkr seat. Set @ 4180', ran MIT but had too much leak off.

8/5/02 Reset pkr @ 4210', circulated pkr fluid, PT to 500# for MIT - ok. RTI 350 BW @ 900 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Herb Thackeray TITLE Operations Engineer DATE 8/27/02

Type or print name Herb Thackeray Telephone No. (406) 245-6248
(This space for State use)

APPROVED BY [Signature] TITLE Field Rep ID DATE SEP 12 2002

Conditions of approval, if any: