CONTACT RECEIVING RIH Roswell District OFFICE FOR NUMBER Form 3160~5 (July 1989) Hodiffed Form No. UNITE TATES

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DEPARTMENT G. THE INTERIOR (Other limitructions on verse side) UNITEL TATES NH060-3160-4 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT NM 81929 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. WHIT AGREEMENT HAME WELL GAN X OTHER N/A 3a. Area Gode & Phone No. NAME OF OPERATOR 8. PARM OR LEASE NAME YATES PETROLEUM CORPORATION 505/748-1471 Gazelle AHG Federal ADDRESS OF OPERATOR 9. WELL NO. SEP 13'90 105 South 4th St., Artesia, NM 2 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also apace 17 below.) 10. FIELD AND POOL, OR WILDCAT O. C., D. At surface Uhd East Burton Flat Strawn 1000' FSL & 5' FEL, sec. 16-20S-29E APTESIA, OFFICE 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Proposed producing zone: 825' FNL, 2145' FEL, sec. 22-20S-29E Unit P, Sec. 16-T20S-R29E 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 18. STATE 3284 GR 30-015-26441 16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF : TEST WATER SHUT OF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CABING SHOOT OR ACIDIZE SHOOTING OR ACIDIZING (Other) Set 13-3/8" & 9-5/8" casing REPAIR WELL CHANGE PLANS (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) * 8-30-90. Ran 34 joints 13-3/8" J-55 54.5# ST&C casing set 1363'. Guide shoe set 1363', insert float set 1321'. Cemented w/740 sx Pacesetter Lite C w/10% salt (yield 1.99, wt 12.6). Followed w/300 sx Class C w/2% CaCl2 (yield 1.33, wt 14.8). PD 10:00 AM 8-30-90. Bumped plug to 750 psi, float held okay. Cement circulated 125 sacks. WOC. Cut off and weld on flow nipple. Drilled out 4:00 AM 8-31-90. WOC 18 hrs. Reduced hole to 121". Resumed drilling. 9-2-90. Ran 69 joints 9-5/8" 36# J-55 ST&C casing set 3006'. Guide shoe set 3006', float collar set 2964', DV tool set 1528'. Cemented 1st stage: 200 sx Pacesetter Lite w/10% salt + 100 sx Pacesetter Lite w/10% Thixad (yield 1.99, wt 12.6). Followed w/200 sx Class C w/2% CaCl (yield 1.33, wt 14.8). PD 10:20 PM 9-2-90 with 1000 psi, float held. Opened DV tool. Pumped 6 bbls. SD 3 hrs. Cemented 2nd stage: 480 sx Pacesetter Lite C w/10% Gilsonite (yield 2.14, wt 12.1). Followed w/200 sx Class C w/2% CaCl (yield 1.33, wt 14.8). PD 3:00 AM 9-3-90 w/1600 psi, open DV - held. Cement did not circulate. WOC 8 hrs. Ran Temp. Survey, found TOC 1440'. Ran 1", tag cement 1406'. Spot 100 sx Class C w/2% CaCl. PD 1:00 PM 9-3-90. WOC 2 hr. Ran 1", tag cement 584'. Spot 100 sx Class C w/2% CaCl. PD 3:00 PM 9-3-90. Ran 1", tag cement 45'. Spot 45 sx Class C w/2% CaCl. Circulated 5 sacks. WOC. NU and tested to 2500 psi for 30 minutes. Drilled out 4:00 PM 9-4-90. WOC 37 hrs. Reduced hole to 8-3/4". Resumed drilling.