

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED
OFFICE FOR NO. ()
OF COPIES REQUIRED

(See other instructions on reverse side)

BLM Roswell District
Modified Form No.
NM60-3160-3

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVIR. ☐ Other _____

2. NAME OF OPERATOR
Ray Westall
3a. Area Code & Phone No.
505/677-2370

3. ADDRESS OF OPERATOR
Box 4, Loco Hills NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2310 FSL & 330 FWL

At top prod. interval reported below
At total depth Same

9a. API Well No.
30-015-26450

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 2/26/91 16. DATE T.D. REACHED 3/1/91 17. DATE COMPL. (Ready to prod.) 4/1/91 18. ELEVATIONS (DP, RKR, RT, GB, ETC.)* 3290 Gr. 19. ELEV. CASINGHEAD 3291

20. TOTAL DEPTH, MD & TVD 5950 21. PLUG, BACK T.D., MD & TVD 5855 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY all 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 5656-5741, 4592-4610 Delaware 25. WAR DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CCL/CBL 27. WAR WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32 & 24	3000	12 1/4	1175 sxS	circulated
4 1/2	10.5	5930	7 7/8	1000 sxS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	4555	none

31. PERFORATION RECORD (Interval, size and number)
5656-5741 14 .40cal
4592-4610 10 .40cal

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5656-5741	750 gal 15% sra 12,500 gal 19,000# sd
4592-4610	750 gal 15% sra 23,000 gal 23,000 # sd

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
4/15/91		Pump				prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
5/2/91	24	1"	→	8	63	180	7875
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented

35. LIST OF ATTACHMENTS
logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Geologist

DATE 5/5/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
DATE 5/5/91
SJS
CARLSBAD, NEW MEXICO