

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR CATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-83584

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL "V"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

BURTON FLAT MORROW GAS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

8-20S-28E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mewbourne Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FNL & 2200' FEL

14. PERMIT NO.

API #30-015-26451

15. ELEVATIONS (Show whether DF, RT, GK, etc.)

3292' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Set 8-5/8" & 5-1/2" csg.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/06/90 - Cemented 8-5/8" 24# & 32# Jqz5 ST&C Casing at 3050' w/150 sxs Class "C" + 1% CaCl₂ + 0.5% Flocele + 5# Gilsonite followed by 1150 sxs Class "C" + 2% CaCl₂ + 0.5% Flocele + 5# Gilsonite followed by 150 sxs Class "C" + 2% CaCl₂. Plug down to 3005' with full returns and 1200# at 8:03 AM. Circulated 50 sxs to reserve pit.

11/09/90 - Ran 5 1/2" 17# & 20# N-80 casing set at 11,203'. DV tool set at 8448.65'. Circ 50 mins. Cemented 1st stage with 1000 sxs Premium containing 6/10ths of 1% Halad-22A + 4/10ths of 1% CFR-3 + 5#/sx KCL. Displaced with 1500#. Plug down at 10:55 PM 11/07/90 with 2000#. Held okay. Had full returns during cementing. Opened DV tool with Halliburton and switched to rig pump to circulate. Had full returns. Circulated for 1 1/2 hrs. Gradually lost circulation over a 2 hour period. PP decreased from 300# to 0#. Proceeded to pump 2nd cement stage. Pumped 89 bbls of cut brine water. PP increased to 350#. Did not pump 2nd stage. Cut off 5 1/2" casing and installed tubing head and NU BOP. Set slips. Released rig 11/08/90.

11/19/90 - Ran in hole with tubing. Tagged DV tool at 8444'. Set down on DV tool w/30,000# and closed tool. Pressure increased to 700# with full returns. Pressure tested casing to 1000# for 15 mins. Held okay. Drilled thru DV tool. Reamed out DV tool while circulating tubing clean. Tested casing to 1000# for 15 mins. Held okay.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineering Operations Sec.

DATE

1/29/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS