

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR (DATE)
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-83584

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to form a reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

FEB - 7 1991

2. NAME OF OPERATOR

Mewbourne Oil Company

O. C. D.
ARTESIA OFFICE

3. ADDRESS OF OPERATOR

P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FNL & 2200' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL "V"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

BURTON FLAT MORROW GAS

11. SEC., T., S., M., OR BLK. AND
SURVEY OR AREA

8-20S-28E

14. PERMIT NO.

API #30-015-26451

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3292' GR

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/29/90 - Perforated Lower Morrow sand 11011-11016' w/2 SPF, 11 holes. 11025' w/1 Shot, 1 hole. 11030-11036', 2 SPF, 13 holes. 11050-11054', 2 SPF, 9 holes.

11/30/90 - Western Co. broke down Lower Morrow perms (11011-11016', 11025', 11030-11036, 11050-11054' with 4000 gals 7½% HCL acid + additives containing 1000 SCF/Bbl N₂ and carrying 51 ball sealers. Flushed with 45 bbls 2% KCL water containing 1000 SCF/bbl N₂. Had slight ball action. ISDP 3000#; 5 min-2300#; 10 min-2000#; 15 min-1950#. Max pressure 6900#. Max rate 4.5 BPM. Avg. pressure 5800#. Avg. rate 4.0 BPM.

Well began producing large amounts of water. Could not estimate gas rate due to water production. RU Halliburton and killed well. RU Welex and set cement retainer at 11,044'.

01/05/91 - Mixed and spotted 50 sxs Class "H" + 8/10ths Halad 22A followed by 50 sxs Class "H" Neat at 9500'. Stung into retainer. Pressured annulus to 1000#. Started displacing cement at 1/2 BPM at 3500#. Reduced rate to 1/4 BPM & obtained 4600# walking squeeze. Reversed out 31 sxs cement. Left 15 sxs in casing and pumped 54 into formation.

01/09/91 - Drilled cement to top of retainer at 11,044'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Raymond Thompson

TITLE

Engineering Operations Sec.

DATE

1/30/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS