

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 24 1992

O. C. D.
OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-83584

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FEDERAL "V" #1

9. API Well No.

30-015-26451

10. Field and Pool, or Exploratory Area

BURTON FLAT-MORROW-GAS

11. County or Parish, State

Eddy, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 2200' FEL of Sec. 8, T20S-R28E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Additional perfs & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9/04/92 - MIRU unit. Pulled tubing and reran with packer assembly set at 10,710.70'. Set pkr w/15 pts compression. Flanged up wellhead. Tested tree to 7000#. Held OK.
9/05/92 - RU kill truck. Tested csg & pkr to 2000#. Held good. Tested tbg & plug to 2500#. Held good. Swabbed well down to 9500'. RU HLS. Perf Morrow sands 10,836-940', 29' Net, 2 SPF, 63 shots. RD HLS. TP 580#. Blew down to pit on 16/64" choke.
9/06/92 - Flowing to pit. RU to run through compressor. Flowing down line @ 100 Mcf.
9/09/92 - FTP 80# - 150 Mcf/D. RU Western to acidize perfs 10,836-940' w/3500 gals 7 1/2% HCL + additives containing 1000 SCF/bbl nitrogen + 90 ball sealers. Flushed w/2% KCL & nitrogen. Pressure tested annulus to 2000# and pumped acid. ISDP 4600#, 5 min 4300#, 10 min 3900#, 15 min 3000#. RD Western. 126 bbl load to recover. At 7:00 PM put well down line on open choke. Flowing at 300 Mcf/D and still unloading treating fluid.

14. I hereby certify that the foregoing is true and correct

Signed

Raymond Thompson
Title Engr. Oprns. Secretary

Date 9/11/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date