Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

JAN 22 '91

RECEIVED

Form C-104 Revised 1-1-89 See Instructions

at Bottom of Page

P.O. Drawer DD, Artesia, NM 88210 Q Ç. U. Santa Fe, New Mexico 87504-2088 IRRESIA, OFFICE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-26461 CHI OPERATING, INC. MIDLAND, TX 79702 O. BOX 1799, Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well ☐ Dry Gas Oil Recompletion Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. | Pool Name, Including Formation Lease Name K 5261 State Federal or Fee 2 WISER STATE Location Feet From The SOUTH Line and 1890 330 __ Feet From The __WEST Unit Letter ____ County , NMPM, **EDDY** 26 E 9 Township 21 S Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil SCURLOCK PERMIAN CORP EFF 9-1-91 P. O. BOX 1183, HOUSTON, TX 77251-1183 PERMIAN Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas DELAWARE NATURAL GAS CO. IN l Unit | Sec. #215, AUSTIN, TX 79759 91111 JOLLYVILLE RD. TNC Twp. When? Rge. Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. DECEMBER 2, 1990 YES 9 21S 26E L K 1 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **HOLE SIZE** of ID-3 DNG V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Oil - Bbis. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis, Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN 2 4 1991 is true and complete to the best of my knowledge and belief. Date Approved _ ORIGINAL SIGNED BY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature DAVID H. HARRISON

Printed Name

Date

01/16/91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

MIKE WILLIAMS

SUPERVISOR, DISTRICT IF

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-685-5001

PRESIDENT

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.