State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD. Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Revised February 10, 1994
Instructions on back Submit to Appropriate District Office

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District III				PO Box 2088						5 Copies		
1000 Rio Braz	os Rd., Azt	ec, NM 8741	D		Santa Fe,	NM 875	04-2088	8				•
District IV												AMENDED REPORT
PO Box 2088,	Santa Fe, l	NM 87504-20	88									
I.	REQU	JEST FO	R ALL	OWAB	LE AND A	UTHOR	ZATI	ON]	TO TR	ANS	PORT	
		Operato	or Name an	d Address			OGRID Number					
Devon E	Energy Co	orporation (Nevada)						6137	1		
20 N. Broadway, Suite 1500					Reason for F				for Filin	Filing Code		
Oklahor	ma City, (OK 73102-	8260	<u> </u>					CH	<u>a·</u>	1 · 9	4
' API	Number			Pool Name						Pool Code		
30-015-26461				Catclaw Draw, East (Delaware)						10500		
Property Code				Property Name					* Well Number			
18447			WISER STATE						2			
II "Su	rface L	ocation										
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	n Line	Feet from the East.		East/V	Vest Line	County
N	9	21S	26E		330'	SOU	ЛН	1890'		<u> </u>	WEST	EDDY
" Bo	ttom H	ole Locat	ion									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	n Line	Feet fr	om the	East/V	Vest Line	County
12 Lse Code S			de Gas Connection Date C-129			16 C-129 Perm	mit Number C-129 Effectiv			ffective	Date	"C-129 Expiration Date
	and Ca	1	nut auc			 						· · · · · · · · · · · · · · · · · · ·
		s Transpo	orters	10	.,	<u> </u>	POD		21 0.10		n	
Transporter			"Transporter Name			POD POD IT STP Location		II CTD I costion				

III. Oli anu Gas Tran	*	r		
" Transporter OGRID	" Transporter Name and Address	POD .	" O/G	²² POD ULSTR Location and Description
15694	Navajo Refining Company P.O. Box 159 Artesia, NM 88210	739710	0	Sec. K-9-21S-26E
147800	Catclaw Pipeline, Inc. 20 N. Broadway, Suite 1500 OKC, OK 73102-8260	739130	G	Sec. K-9-21S-26E
				EUE WEF)
			C. 30	1.03 - 0.10 13
V. Produced Water			011	
"POD	³ POD	ULSTR Location and I		200 To 30

	POD III CTD I continue and Description						
Sec. K-9-21	POD ULSTR Location and Description Sec. K-9-21S-26E						
ıta							
Ready Date	" TD	²¹ PBTD	28 Perforations				
" Casing & Tubing S	Size	¹¹ Depth Set	²³ Sacks Cement				
		Port ID-5					
		3-1-96					
		die M					
	Ready Date	Sec. K-9-21S-26E	POD ULSTR Location and Description Sec. K-9-21S-26E ** Ready Date ** TD ** PBTD ** Casing & Tubing Size ** Depth Set ** Fort \$\mathcal{T} - \mathcal{S} = \mathcal{T} - \mathcal{T} - \mathcal{S} = \mathcal{T} -				

[™] Date New Oil	* Gas Delivery Date	* Test Date	" Test Length	* Tbg. Pressure	³⁰ Cag. Pressure					
49 Choke Size	41 Oil	42 Water	¹³ Gas	4 AOF	4 Test Method pump					
	the Oil Conservation division have in above is true and complete to the	best of my	OIL CONSERVATION DIVISION SUPERVISOR, DISTRICT II							
Title:	Gerald T. Pepper District Engineer /cg Phone: 405/		Title: Approval Date:	FEB 1 2 1996						
Date: 02-07-96 /Cg Phone: 405/235-3611										
Previous Operations of the Second		1. 17	nted Name Lana 1 se	Prosinger	2/2/96					