

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Chi Operating Inc</u>		Lease <u>Wiser State</u>		Well # <u>1</u>	
Location of Well	Unit <u>F</u>	Section <u>9</u>	Township <u>21</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

***Witness**

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>54 #</u>		<u>350</u>	<u>300</u>
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24 #</u>		<u>2050</u>	<u>1000</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>17 #</u>		<u>4200</u>	<u>700</u>

Casing Data:

Surface _____ joints of 8 5/8" inch 24 # Grade 5-55

(Approved) (Rejected)

Inspected by M.S. date 9-6-90

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 2161' Set 2161' Feet of 8 5/8" inch 24 # Grade 5-55

New-used csg. @ 2161' with 325 27.00 sacks neat cement around shoe

+ 640 sack 75/65 po₄ additives 670 gel, 1/4" celo flakes

Plug down @ 10:30 (AM) (PM) Date 9-10-90

Cement circulated yes No. of Sacks 100

Cemented by B.J. Services Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Centralizers 2139'-2097'-2011'-1924'-1828'

Lost Circ. 0 1148'
Had 80% returns 0 10