Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICI II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page O, C. D.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	, T				AND NATI		Well ADI	No.		
rator		Well API No. 30-015-26462								
CHI OPERATING, INC	<u>. </u>			<u> </u>						
P. O. BOX 1799, M	<u> IIDLAND</u>	, TX	79702	<u>. </u>	Other	(Please explai	n)			
on(s) for Filing (Check proper box) Well		Change in	Transport	er of:			•			
Well 🔛 mpletion	Oil		Dry Gas	1 1						
ige in Operator	Casinghead	Gas 🗌	Condens	ale 🗌						
ange of operator give name										
DESCRIPTION OF WELL	AND LEA	SE					Kind of		le:	se No.
se Name		Well No.	Pool Na	me, Includin DELA	g Formation WARE)			deral or Fee	К 526	
WISER STATE	1.		top							
Unit LetterF	:22	268	Feet Fro	om The <u>NO</u>	ORTH_ Line	and <u>2097</u>	Feet	From The WI	EST	Line
	21 9	3		26 E		IPM,	EDDY			County
Section 9 Township	, 21 5		Range		, 1417	11 141,				
DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATUI	RAL GAS	-14101	ich approved c	ony of this for	m is to be se	nı)
ne of Authorized Transporter of Oil	CK PERMI	or Conge	Deate		P. O. B	OX 1183,	HOUSTON	TX 7	7251-11	83
PERMIAN SCURLU ne of Authorized Transporter of Casing		X	or Dry		10:	11 4	tich approved o	any of this for	m is to be se	nt)
DELAWARE NATURAL	GAS CO			7	ls gas actually		When ?			
vell produces oil or liquids, location of tanks.	Unit K	Sec . 9	Twp. 21S	Rge. 26E	YE			DECEM	BER 2,	1990
is production is commingled with that	from any oti				ing order numi	er:				
COMPLETION DATA					New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	Oil We	и ј ' І	Gas Well	i	Workeren				1
Le Spudded	Date Com	pi. Ready	to Prod.		Total Depth			P.B.T.D.		
					Top Oil/Gas Pay			Tubing Depth		
ions (DF, RKB, RT, GR, etc.) Name of Producing Formation							Depth Casing Shoe			
forations								Depth Casing	200e	
		TIBIN	CASI	NG AND	CEMENTI	NG RECO	RD	!		
HOLE SIZE	10/	ASING &	TUBING	SIZE		DEPTH SE	Γ	2 S	ACKS CEM	IENT /
HOLE SIZE					 			100	+ ID	<u>-3</u>
					 			Ĥ.		:046
								-1		
	i							<u> </u>		
TEST DATA AND REQUE	ST FOR	ALLOV	VABLE	E		- exceed top o	llowable for thi	s depth or be	for full 24 ho	urs.)
IL WELL (Test must be after	recovery of	total volu	VABLE ne of load	E I oil and mu	si be equal to a	r exceed top a lethod (Flow,	llowable for thi pump, gas lift, c	s depth or be j	for full 24 ho	ours.)
IL WELL (Test must be after	Precovery of Dale of T	total volu	VABLE ne of load	C I oil and mu	Producing N	iedkot (1 10w.)	llowable for thi pump, gas lift, c	,		ows.)
IL WELL (Test must be after ate First New Oil Run To Tank	recovery of	total volur Test	VABLE	C I oil and mu	Producing N	iedkot (1 10w.)	llowable for thi pump, gas lift, d	s depth or be j		ours.)
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test	Date of Tubing F	total volum Test Pressure	WABLE ne of load	i oil and mu	Producing N	sure	llowable for thi	,		urs.)
IL WELL (Test must be after tate First New Oil Run To Tank	Date of	total volum Test Pressure	VABLE ne of load	E I oil and mu	Casing Pres	sure	llowable for thi	Choke Size		ours.)
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test actual Prod. During Test	Date of Tubing F	total volum Test Pressure	VABLI	C oil and mu	Casing Pres	sure	7-14-13	Choke Size		ours.)
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test	Date of Tubing F	total volum Test Pressure	WABLE ne of load	E I oil and mu	Casing Pres	sure	7-14-13	Choke Size		urs.)
IL WELL (Test must be after the First New Oil Run To Tank ingth of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	Date of Tubing F Oil - Bb	rest volum Pressure Is.	ne oj load	E I oil and mu	Casing Pres Water - Bbl Bbls. Cond	sure	7.7.	Choke Size	Condensate	ours.)
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	Date of Tubing F Oil - Bb	total volum Test Pressure	ne oj load	E I oil and mu	Casing Pres Water - Bbl Bbls. Cond	sure b. ensate/MMCF	7.7.	Choke Size Gas- MCF Gravity of	Condensate	urs.)
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D esting Method (pitot, back pr.)	Tubing F Length of Tubing Tubing ICATE (Pressure OF COI	Shut-in)	ANCE	Casing Pres Water - Bbl Bbls. Cond	sure s. ensate/MMCF ssure (Shut-in)	7	Choke Size Gas- MCF Gravity of Choke Size	Condensate	
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL (Test - MCF/D) esting Method (pitot, back pr.) /I. OPERATOR CERTIFIES and residual prod. Test and residual prod.	Tubing F Oil - Bbi Length of Tubing ICATE (contains of the contains of the	Pressure OF COI the Oil Co	Shut-in) MPLIA	ANCE	Casing Pres Water - Bbl Bbls. Cond	sure s. ensate/MMCF ssure (Shut-in)	7.7.	Gas-MCF Gravity of Choke Size	Condensate	ION
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test citual Prod. During Test GAS WELL (Test - MCF/D) esting Method (pitot, back pr.) VI. OPERATOR CERTIFIES I hereby certify that the rules and representation have been compiled with a	Tubing F Oil - Bbl Length of Tubing ICATE (gulations of and that the in	Pressure OF COI the Oil Conformation	Shut-in) MPLIA nservation given ab	ANCE	Casing Pres Water - Bbl Bbls. Cond	sure ssure (Shut-in) OIL CC	DNSERV	Gas-MCF Gravity of Choke Size	Condensate	ION
IL WELL (Test must be after tate First New Oil Run To Tank ength of Test CAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFITY I hereby certify that the rules and report to the best of method to the b	Tubing F Oil - Bbi Length of Tubing Tubing ICATE (gulations of and that the inny knowledge)	Pressure OF COI the Oil Conformation	Shut-in) MPLIA nservation given ab	ANCE	Casing Pres Water - Bbl Bbls. Cond	sure s. ensate/MMCF ssure (Shut-in)	DNSERV	Gas-MCF Gravity of Choke Size	Condensate	ION
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ength of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and repolivision have been complied with an is true and complete to the best of meaning the supplemental programme of the supplemental progr	Tubing F Oil - Bbl Length of Tubing Tubing ICATE (gulations of and that the in my knowledge)	Pressure (SOF COI the Oil Conformation e and belief	Shut-in) MPLIA nservation given ab	NCE 1	Casing Pres Water - Bbl Bbls. Cond Casing Pres Da By	sure ensate/MMCF saure (Shut-in) OIL CC te Appror	ONSERV	Gas-MCF Gravity of Choke Size ATION JAN NAL SIGN	DIVIS 2 4 199	ION 1
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.