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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico energy, Minerals and Natural Resources Department

RECRIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410 I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	TRANS	PORT OIL	AND NAT	URAL GA	S	51 k1			
Operator CHI OPERATING, INC.					Well API No.					
Address		T AND	TX 7970	)2						
P. O. BOX 179  Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  I change of operator give name	. <u> </u>	ange in Tran	sporter of:		(Piease expla	in)				
II. DESCRIPTION OF WELL AND LEASE  Lease Name  WISER - STATE  Well No. Pool Name, Including the Control of the					DAW DELAWARD					
Location Unit LetterF	226	8 Fee	a From The 🏄	oRth Line	and 209	77_ Fee	et From The	WES	Line	
Section 9 Township	, NN	1PM,	EDD	7		County				
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil  ENRON OIL & TRADIN Name of Authorized Transporter of Casing	G & TRA	Condensale ANSPOR	TATTON Dry Gas	P.O. B Address (Giv	OX 106	O7 MII	LAND,	orm is to be sel TX 797 form is to be se	02	
If well produces oil or liquids, give location of tanks.	1/2   9   ZIS   ZUE			Is gas actually connected? When '			?			
If this production is commingled with that IV. COMPLETION DATA		Oil Well	Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	) Name of Producing Formation			Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations					Depth Casing Shoe					
HOLE SIZE	TUBING, CASING AND   CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET				SACKS CEMENT		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	ST FOR Al recovery of total Date of Test	al volume of	ILE load oil and mus	t be equal to o	r exceed top a lethod (Flow, j	llowable for th ownp, gas lift,	is depth or be	e for full 24 ho	urs.)	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbl	Water - Bbis.			Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Cond	ensale/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Siz	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION  Date Approved FEB 7 1992  By ORIGINAL SIGNED BY						
Signature           DAVID H. HARRISON         PRESIDENT           Title           01/21/92         915-685-5001				MIKE WILLIAMS  Title SUPERVISOR, DISTRICT IF						
Date		Telep	hone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.