B. The pad will be topped with caliche which will be obtained or purchased from the dirt contractor.

# METHODS OF HANDLING WASTE DISPOSAL:

- A. Cuttings will be seperated by screen and gravity, contained in the reserve pit and subsequently covered when the pit is backfilled.
- B. Drilling fluids are to be contained in the reserve pit and will be allowed to evaporate or removed by vacuum truck prior to backfilling the pit.
- C. Produced fluids will be contained in the reserve pit and allowed to evaporate or removed by vacuum truck prior to backfilling the pit.
- D. Sewage: A portable chemical toilet will be on location during operations.
- E. Garbage and other trash will be placed in a trash bin and removed to sanitary landfill upon completion.
- F. Protective Devices: The flare pit (if necessary) will be fenced with woven wire and flagged to protect animals.
- G. Statement regarding proper cleanup when rig moves out: When the rig moves out, all trash and refuse will be collected and removed from the location and hauled to a sanitary landfill.

## 8. ANICILLARY FACILITIES:

No other anicillary facilities such as camps or airstrips will be constructed.

### 9. WELL SITE LAYOUT:

Exhibit 6 is a plat of the proposed drilling location.

# 10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location will be cleaned of all trash and junk to leave the well sit in an as aesthetically pleasing condition as possible.
- B. Any unguarded pits containing fluids will be fenced until the pits are dry.
- C. After abandonment, all equipment, trash and junk will be removed and the well site will be cleaned. Any special rehabilitation and/or special revegetation requirements of the surface management agency will be complied with and will be accomplished as rapidly as possible.

## 11. SURFACE OWNERSHIP:

The surface and access roads are under the management of the U.S. Department of the Interior, Bureau of Land Management.

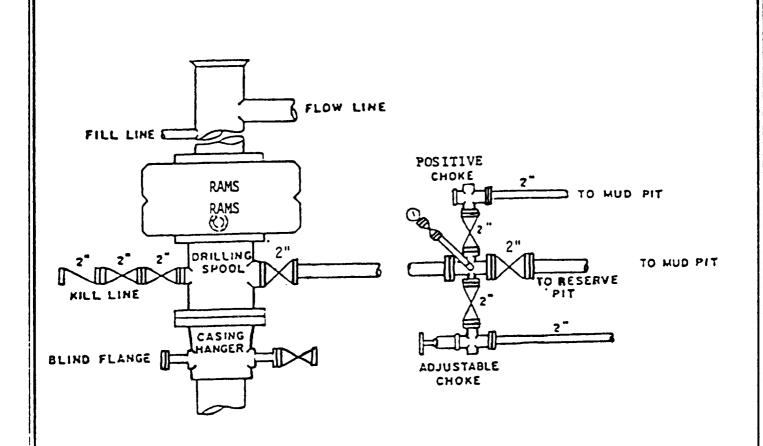
#### 12. LESSEE'S OR OPERATOR'S REPRESENTATIVE:

Corky Vickers TXO Production Corp. 415 West Wall, Suite 900 Midland, Texas 79701-4468 (915) 682-7992

#### 13. LESSEE'S CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by TXO Production Corp. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE:	7-31-90	
NAME:	Carlellato	
117111111111111111111111111111111111111		
TITLE:	District Drilling Engineer	<u></u>



BOP STACK

3000 PSI WORKING PRESSURE

EXHIBIT #1

BOP ARRANGEMENT