

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUBMIT IN DUPLICATE*
Instructions on reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR TXO Production Corporation							
3. ADDRESS OF OPERATOR P. O. Box 552, Midland, Texas 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 100' FEL & 2540' FSL; Unit Letter I At top prod. interval reported below 2450' 3540' At total depth							
14. PERMIT NO. 30-015-26474				DATE ISSUED 9-5-90			
15. DATE SPUDDED 9-22-90		16. DATE T.D. REACHED 10-1-90		17. DATE COMPL. (Ready to prod.) 10-19-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3269' GL	
19. ELEV. CASINGHEAD 3269' GL		20. TOTAL DEPTH, MD & TVD 3700' MD		21. PLUG, BACK T.D., MD & TVD 3588' MD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware Sand 3224'-3238'		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL, SDL-DSN	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) Delaware Sand 3224'-3238' 2 JSPF (total 29 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3224'-3238' Perf w/2 JSPF (29) holes 3224'-3238' Acid 1500 gals 15% HCl 3224'-3238' Frac 12,000 gals & 13,420# 12/20		33. PRODUCTION DATE FIRST PRODUCTION 10-19-90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1.5" Insert WELL STATUS (Producing or shut-in) Producing DATE OF TEST 11-21-90 HOURS TESTED 24 CHOKE SIZE -- PROD'N. FOR TEST PERIOD -- OIL—BBL. 90 GAS—MCF. TSTM WATER—BBL. 6 GAS-OIL RATIO N/A FLOW. TUBING PRESS. -- CASING PRESSURE N/A CALCULATED 24-HOUR RATE -- OIL—BBL. 90 GAS—MCF. TSTM WATER—BBL. 6 OIL GRAVITY-API (CORR.) 41 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Tony Hallum 35. LIST OF ATTACHMENTS Log List from #26 above and Inclination Report 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED J. R. Jenkins TITLE Hobbs Production Sup't. DATE 12-11-90			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				Salt Yates T. Del. Sand B. Del. Sand	890' 1027' 3200' 3398'		