DISTRICT | P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Dep

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

P.O. Box 2088

OIL CONSERVATION DIVISION

16' AT NA.

DISTRICT III		Santa Fe, New Mexico 87504-2088									
1000 Rio Brazos Rd., Aziec, NM 87410	RIO BRIZZOS R.A., AZIAC, NM. 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION ©. C. D. TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE										
		TO TRA	NSPO	RT OIL	AND NAT	URAL GA	S Wall A	PI No.			
Operator Marrathon Oil Compa	2017										
Marathon Oil Compa	arry										
P. O. Box 552, Mic	iland,	Texas	7970)2							
Resson(s) for Filing (Check proper box)			_		Othe	t (Please explai	R)				
New Well	01	Change is	Dry Ges	er of:							
Recompletion	Oil Casinghe	ed Ges 🗌	Condens	<u> </u>							
If change of operator give name			Corro	ration	415 W	Wall, St	lite 90	0. Midla	nd. Texa	s 79701	
			COLIDA	Lacion	, 415 11.	HQIII, O		<u> </u>			
IL DESCRIPTION OF WELL	AND LE	Well No.	Dool Mon	- Inchedi	eg Formation		Kind o	(Lease	Les	use No.	
Yates Federal		16		on Fla	_	elaware	State,	Pederal or Fee			
Location		2540									
Unit Letter I		450		m The	South Line	100	Fe	et From The _	East	Line	
		_	_	20. 1	,		Т	Eddy		County	
Section 8 Townshi	p 20-	S	Range	29-I	. , NN	(PM,		ady			
III. DESIGNATION OF TRAN	ISPORT	ER OF O	IL AND	NATU	RAL GAS				 		
Name of Authorized Transporter of Oil	X	no Condensado				address to whi					
Koch Oil Company					P.O. Box 1558, Brec			kenridge, Texas 76024			
Neme of Authorized Transporter of Casia Delaware Natural Gas	ghees Ges	X	or Dry C	#ES []		ollyville					
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually	connected?	Whea				
give location of tanks.	<u>I</u>	18	20	29	Yes						
If this production is commingled with that	from any o	ther lease or	pool, give	comming	ing order numb				· · · ·		
IV. COMPLETION DATA		Oil Wel	H G	as Well	New Well	Workover	Despen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i	-	j					<u> </u>	
Date Spudded	Date Cor	npi. Ready t	o Prod.		Total Depth			P.B.T.D.			
None of Business Committee					Top Oil/Ges Pay			Tubing Depth			
visitions (DF, RKB, RT, GR, etc.) Name of Producing Formation				1.0,000.1.7							
Perforations					4,			Depth Casing	Shoe		
						va BECOD		<u> </u>			
		TUBING, CASING AND				DEPTH SET			SACKS CEMENT		
HOLE SIZE	<u> </u>	CASING & TUBING SIZE			DEP IN OCT						
								ļ.———			
V. TEST DATA AND REQUE	CT POD	ALLOW	ARI.E		L						
OIL WELL (Test must be after	al FUR recovers di	total volum	e of load o	il and mus	be equal to or	exceed top allo	wable for the	s depth or be fi	er full 24 hour	7.)	
Date First New Oil Rua To Tank	Date of				Producing Me	ethod (Flow, pu	mp, gas lift,	etc.)			
					Carine Press			Choke Size	<u> </u>		
Length of Test	Tubing F	Tubing Pressure				Casing Pressure					
Actual Prod. During Test	Oil - Bb	Oil - Bbls.				Water - Bbis.			Gas- MCF		
									<u></u>		
GAS WELL					-			<u>.</u>			
Actual Prod. Test - MCF/D	Length (Leagth of Test				Bbls. Condensets/MMCF			Gravity of Condensate		
		Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choka Size		
Testing Method (pitet, back pr.)	Twomg :	Lineane (20	NE-EL)		Casing 11						
M. OPER A TOR CERTIFIC	CATEC	E COM	DI TAN	ICF					D. // C./ C		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CON	NSERV	ATION	UIVISIC	N	
Division have been complied with and that the information gives above					1	_		JAN 2	5 1991		
is true and complete to the best of my knowledge and belief.					Date	Approve	d	Unit 2	- 1001		
CARC A. B	BAZN	me				<u> </u>	201111	OLONIED D	v		
Signature						By ORIGINAL SIGNED BY MIKE WILLIAMS					
Carl A. Bagwell Engineering Technician					11	900 141	erktur sertiada antras ikkes	77, 2187h	ICT IT		
Printed Name 1/8/91		_(915	1682-1	626	Title		<u> </u>				
Date			elephone N		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.