

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions  
reverse side)

Budget Bureau No. 1004-C-13  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-050797

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR

Siete Oil and Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2523, Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1650' FSL & 660' FWL, NW $\frac{1}{4}$ SW $\frac{1}{4}$ , Unit Letter L

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

3247' GR

ARIZONA OFFICE

Sec. 13, T20S, R28E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

10/25/90 WEK Rig #1 spudded 17 $\frac{1}{2}$ " hole @ 5:00 PM, drl'd to 300' & TD 17 $\frac{1}{2}$ " hole @ 9:30 PM, TOH, RU & ran 9 jts (307') 13 3/8" 54.5# & 61# J-55 csg, set @ 300' w/330 sxs HEII, 3% CaCl,  $\frac{1}{4}$ # D-29, circ 75 sxs to pit.  
10/26/90 PD @ 2:45 AM, WOC for 12 hrs, tested BOP to 1000# for 30 min ea., TIH w/bit & resumed drlg.  
10/29/90 TD 12 $\frac{1}{4}$ " hole to 2875' @ 4:15 PM, TOH, RU to run 8 5/8" csg, bridged off @ 2263', lay dn 125' to break dn circ.  
10/30/90 TIH w/8 5/8" casing, could not get to TD, TOH, pump mud, weld flow nipple, PU DC & strap in, cond mud @ 2017', wash 879' to bottom, circ hole @ 2875', TOH.  
10/31/90 TIH, check fill 3', circ hole clean for csg, lay dn machine & DC, RU & ran 69 jts (2881') 8 5/8" 32# & 24# J-55 csg, set @ 2875' w/1170 sxs 35/65 POZA, 6% D-20, 2% CaCl, 10% D-44,  $\frac{1}{4}$ # D-29, tail-in w/250 sxs HEII, 3% CaCl,  $\frac{1}{4}$ # D-29, did not circ, ran temp survey, TOC @ 432', 1" w/200 sxs 35/65 POZA, 6% D-20, 3% CaCl, circ 10 sxs, PD @ 2:00 PM, WOC for 12 hrs.  
11/1/90 NU BOP & test to 1000# for 30 min. ea., held ok, TIH & resumed drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Seely

TITLE

Drilling Technician

DATE

11/15/90

(This space for Federal or State office use)

APPROVED BY

TITLE

Asst

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side