

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

LC-050797

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Indigo Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Wildcat Bone Spring

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 13, T20S, R28E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER

RECEIVED

2. NAME OF OPERATOR

Siete Oil and Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2523, Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

NOV 30 '90

ARTESIA, OFFICE

1650' FSL & 660' FWL, NW $\frac{1}{4}$ SW $\frac{1}{4}$, Unit Letter L

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, GR, etc.)

3247' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/19/90 RU, TIH w/bit, csg scraper, 6 DC & 2 3/8" tbg, DO DV Tool @ 5685', SION.
11/20/90 TOH, RU Schlumberger & ran CBL, perforated 7460'-7630' w/36 perfs (see attached individual perfs), TIH, SION.
11/21/90 TIH w/SN & 2 3/8" tbg to 7630', RU, spot 2 bbls acid over perfs, pull tbg to 7380' & acidized w/2000 gals 15% HCl + 72 ballsealers, formation broke @ 3300 psi, AIR-4.5 BPM, ISIP-1100, max-3000 @ ballout, @ 5 min-800, fraced w/25000 gals 30# XL @ 21 BPM containing 1500# 100 mesh, 47800# 20/40 & 19760# 16/30 RCS, AIR-21 BPM @ 1500 psi, ISIP-1500, @ 5 min-1150, @ 10 min-1100, @ 15 min-1000, RU & ran temp survey, SI for holiday.
11/23/90 ITP-700, ICP-600, open well to flow back & swab.

RECEIVED
NOV 29 10 35 AM '90

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Wiley

TITLE

Drilling Technician

DATE

11/28/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SIETE OIL & GAS CORP.

Nov. 12 1990

BANER SPRING 2ND SAND PERFS RUN #1

INDIGO FED #1

13-20-28

1650 PSL 260 FNL

	1	7460	24	7612
	2	7461.5	25	7613.5
AP →	3	7463	26	7615
	4	7469	27	7616.5
	5	7470.5	28	7618
	6	7472	29	7619.5
	7	7473.5	30	7621
	8	7475	31	7622.5
	9	7476.5	32	7624
	10	7478	33	7625.5
	11	7479.5	34	7627
	12	7481	35	7628.5
	13	7482.5	36	7630
	14	7484		
	15	7485.5		
	16	7487		
	17	7488.5		

TOTAL SHOTS = 36

180° PHASING