

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

EXPIRES IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-050797

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Siete Oil and Gas Corporation ✓

3. ADDRESS OF OPERATOR

P.O. Box 2523, Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1650' FSL & 660' FWL, NW $\frac{1}{4}$ SW $\frac{1}{4}$, Unit Letter L

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, QM, etc.)

3247' GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Indigo Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T20S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/29/90 RU Hughes Services, TOH w/tbg, RU Schlumberger, set CIBP @ 7150', perforated 7097'-7104.5' (6 perfs), TIH w/pkr to 7104.5', RU Dowell, circ hole w/2% KCl, test CIBP to 1100 psi, held ok, spot 1 bbl acid over perfs, set pkr @ 7008', formation broke @ 1725 psi, acidized w/3000 gals 15% HCl + 12 ballsealers, AIR-4 BPM @ 2800 psi, max-4400 (ballout), surge balls, FPIP-2970, ISIP- 1383, @ 5 min-1195, @ 10 min-1122, @ 15 min-1070, SION.

11/30/90 ITP-400, flw'd dn in 1 hr, made 2 swab runs, KO flwg on 24/64" chk.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Batley-July

TITLE

Drilling Technician

DATE

12/20/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side