Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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5. Lease Designation and Serial No.

CHAIDBY MOTIOFO AND DEPORTS ON WITH A					LC-050797	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.					6. If Indian, Allottee or Tribe Name	
Do not use in	Use "APPLICATION FC			reservoir.		
						
SUBMIT IN TRIPLICATE					7. If Unit or CA, Agreement Designation	
1. Type of Well					•	
(Oil (Gas 🗀					
2. Name of Operator RECEIVED					8. Well Name and No.	
,					Indigo Federal 1 9. API Well No.	
Siete Oil and Gas Corporation 3. Address and Telephone No. MAR - 1 1991						
					30-015-26472	
P.O. Box 2523, Roswell, NM 88202-2523 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)					10. Field and Pool, or Exploratory Area	
ARTESIA. OFFICE					Wildcat Delaware 11. County or Parish, State	
Sec. 13, T20S, R28E					1. County or Parisr	i, State
	. & 660' FWL			j	Fddy	NIM
	Init Letter L			<u></u>	Eddy	NM
12. CHEC	CK APPROPRIATE BOX	(s) TO INDICATI	E NATURE OF NOTI	CE, REPORT,	, OR OTHEF	R DATA
TYPE OF SUBMISSION TYPE OF ACTION						
□ No	tice of Intent		A L _ J			
	nce of intent	X	Abandonment Recompletion		Change of Pla	
Subsequent Report		ا ا ا			New Construction Non-Routine Fracturing	
42.3 300	sequent report	538	Casing Repair			-
Final Abandonment Notice		Altering Casing			Water Shut-Off Conversion to Injection	
	A A A A A A A A A A A A A A A A A A A		Other			-
			Outer		(Note: Report results o	f multiple completion on Well
13 Describe Proposed o	or Completed Operations (Clearly state a	Il pertinent details, and give	e partinent dates including estima	ed data of starting any		pletion Report and Log form.)
give subsurface	c locations and measured and true verti	cal depths for all markers	and zones pertinent to this work.	ed date of starting any	proposed work. If	wen is directionally drilled,
1/28/91	1/28/91 RU Real Well Service, TOH w/rods.					
1/29 /9 0	TOH w/tbg, RU Schlumberger & perfed 5201'-5269			'-5269.5'	.5' w/20 perfs & 5009'	
		s, TIH w/RBP, pkr & tbg, set RBP		set RBP	9 @ 5320', pull pkr to	
	5147' & set, S	CON.				
1/30/91 Ran Base Temp log, spot 2 bbls acid over perfs 5201'-526						9.5', teste
RBP to 1040#, held ok, formation broke @ 1630 psi, acidized bo						
perfs w/1000 gals 15% HCl, AIR-3 BPM @ 1340 psi, balled out @ 370						
FPIP-1260, ISIP-970, @ 5 min-910, fraced w/19000 gals 30# XL, 1000						
100 mesh, 33000# 20/40 & 12000# 12/20, AIR-8 BPM @ 2170 psi,						
2470, ISIP-1030, @ 5 min-890, @ 10 min-860, @ 15 min-850 temp log, SION.						o, ran Gamm
1/31/91 Open well to flow, flwd dn, TOH w/pkr.						
1						
.4. I hereby certify that	t the foregoing is true and correct	Λ	Drilling	Technicia	an	2/22/91
Signed	hy Datley - De	Title			Date	
(This space for Fed	eral or State office use	7				
Approved by		Title				75
Conditions of appro	val, if any:					
					3.4	