

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAR 28 1991

O. C. D.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P. O. Box 7698, Tyler, Texas 75711

4. Location of Well (Fonage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL Section 29, T20S-R27E

5. Lease Designation and Serial No.

NM-84711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "Z" Com. #1

9. API Well No.

30-015-26479

10. Field and Pool, or Exploratory Area

Avalon Morrow

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02/07/91 - Spud at 2:00 PM 2/6/91.

02/08/91 - Ran 13-3/8" casing set at 472' cemented with 100 sxs Prem Plus with Thickset 2% CaCl & 500 sxs Prem Plus with 5# Gilsonite + 1/2# Flocele + 3% CaCl. PD to 429'. Circulated cement.

02/12/91 - Ran 8-5/8" 24# ST&C set at 2355' cemented with 100 sxs Thickset 1/2# Flocele, 2% CaCl followed by 1000 sxs Lite with 5# Gilsonite, 1/2# Flocele, 2% CaCl followed by 250 sxs Prem Plus with 2% CaCl. PD 2/11/91. Pumped plug to float to 2311'. Pressured 650-1300#. Cement did not circulate. WOC 6 hrs. WIH w/1" and tagged at 600'. Cemented with 35 sacks Class "C" with 3% CaCl. POOH. WOC 2 hrs. WIH with 1" & tagged up to 525'. Cemented with 200 sxs Class "C" with 2% CaCl. Circulated 10 sxs to pit. Job complete 2/12/91. BLM witnessed cement job.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Engineering Operations Secretary Date 3/21/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date