

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

NM-84711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "Z" Com #1

9. API Well No.

30-015-26479

10. Field and Pool, or Exploratory Area

Avalon Morrow

11. County or Parish, State

Eddy

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P. O. Box 7698, Tyler, Texas 75711

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL Section 29, T20S-R27E

MAR 28 1991

O. C. D.
ADJUTANT GENERAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set production string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03/09/91 - TD 10,730'. Ran 5-1/2" 17# & 20# N-80 LT&C Used casing. Set at 10,730'. Ran 2 centralizers around DV tool. Cemented 1st stage with 915 sxs Class "H" w/5# KCL, .6 Halad-22A, .4 CFR-3, 6# Gilsonite 1/4# Flocele. Good circulation. Displaced w/80 bbls KCL water + 150 bbls mud. PD at 6:15 AM. Opened DV tool and circulated hole for 6 hrs. Circulated 50 sxs cement off DV tool. Cemented 2nd stage with 1600 sxs HLC, 3# Gilsonite, 1/4# Flocele, .5 Halad-22A, .3 CFR-3 + 100 sxs Class "H" Neat. Circulated 50 sxs cement to pit.

03/21/91 - Ran cement bond log from PBTD at 10,662'. Showed good cement bond through all zones of interest. Ran 2-7/8" tubing set at 10,376'. Packer set at 10,362'.

14. I hereby certify that the foregoing is true and correct

Signed

Clinton Thompson Title Engineering Operations Secretary Date 3/21/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date