Ferm. 31605 (November 1933) (Formerly 9-331)	DEPARTME.	ED STATES OF THE INTE LAND MANAGEME			Budget Bure of Expires Augu 5. LEASE DESIGNATION NM-847	ON AND SERIAL SH
SUN (Do not use this	DRY NOTICES form for proposals to d Use "APPLICATION F	AND REPORTS rill or to deepen or plu 'OR PERMIT—" for suc	g back to a different b proposals.)		6 IF INDIAN, ALLOT	TRE OR TRIBE NAME
OIL GAS WELL WELL	OTHER	บิธร	iù jù al A	1 '90	7. UNIT AGREEMENT	NAME
2. NAME OF OPERATOR		ν", δ.			8. FARM OR LEASE N	AME
Fortson Oil Co	ompany	ÄB			Sylvite Fed	eral
3000 Texas Ame	erican Bank Blo	da Fort wort	h. Texas <i>76</i>	102	1	
4. LOCATION OF WELL (R See also space 17 belo	10. FIELD AND POOL, OR WILDCAT					
At surface	w.;			·	Wildcat (Mo:	
1980' FNL & 6	660' FWL of Sec	c. 6			11. SEC., T., E., M., O. SURVEY OR AR	R BLE. AND
					Sec. 6, T-2	0-S, R-30-E
14. PERMIT NO.	15 E1	EVATIONS (Show whether 3262 GR	DF, RT, GR, etc.)		12. COUNTY OR PARIS	8H 13. STATE N.M.
16.	Check Approprie		Nature of Noti	ce. Report. or C	<u> </u>	
Check Appropriate Box To Indicate Nature of Notice, Report, or C					DENT REPORT OF:	
TEST WATER SHUT-OF	F PULL OR	ALTER CASING XX	WATER S	HCT 077	7	
FRACTURE TREAT		COMPLETE	1	TREATMENT	REPAIRING ALTERING	1
SHOOT OR ACIDIZE	ABANDON		ì	OR ACIDIZING	ABANDONM	11
REPAIR WELL	CHANGE I	PLANE XX	(Other)			
(Other):			' Con	ibletion or Recombl	of multiple completion etion Report and Log i	form 1
 DESCRIBE PROPOSED OR proposed work. If nent to this work.) * 	COMPLETED OPERATIONS well is directionally dri	(Clearly state all pertin lied, give subsurface lo	ent details, and gi cations and measur	ve pertinent dates, ed and true vertica	including estimated d il depths for nil mark	ate of starting any ers and zones perti-
The following is below described MUD PROGRAM Depth Interva	programs.	e BLM of chang	es to th e o r	riginal Appl	ication to Dr	ill on the
(ft.) From	To 750 511	Type Muc	d	Weigh (lbs/ga		Water Loss (cc)
350+	350+ FW spu	id mud		<u>NC</u>	NC	NC
1400	1400 Brine 3200+ FW				NC NC	NC
3200+	9400 Cut Br	ine*		NC	NC NC	NC
	10,500 Cut Br			9.3 -	NC NC	NC NC
10,500		gel, starch,	Drispac		10.5 NC 10.5 32 - 36	NC NC
11,500	(D. Brine,	qel, starch,	Drispac	9.3 -	$\frac{10.9}{11.0} \frac{32}{32} = \frac{36}{60}$	$\frac{15 - 20}{5 - 10}$
CASING PROGRAM	1	•				2 10
	Hole	Casing			_	
04	Size 36 :-	Size	Weight	Grade	Approximate Setting Depth	Wait on
Conductor Surface	In.	30 in	fbs/ft.		30 ft.	Cement Time
Protection	$\frac{26+}{17^{\frac{1}{2}}}$ in.	$\frac{20}{13.7}$ in. $\frac{9}{6}$	4.0 lbs/ft.	H-40 C	IRCLII A 350+ft	24* hrs.
, rotection	$\frac{172}{12\frac{1}{4}}$ in.		$\frac{8 \cdot 0}{\sqrt{32}}$ lbs/ft.	J-55 CIR	CULATE 400 "	24
Production	$\frac{124}{7.7/8}$ in.	$\frac{8-578}{4\frac{1}{2}-5\frac{1}{2}}$ in $\frac{2}{11}$	$\frac{4-32}{6-20}$ lbs/ft.	J-55, N-80	3200+ ₄	24 hrs.
8. I bereby certify that the	to foregoing to the and	Learner	10-20 lbs/lt.		TD ft.	hrs.
signed Allie	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TITLE C	curich.	my Engs	DATE /	18/90
(This space for Federa	l or State office use)	 		<i></i>		
APPROVED BY		TITLE			DATE 10/10	0/90
CONDITIONS OF APP	ROVAL, IF ANY:					+

*See Instructions on Reverse Side