Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instruction verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: NM-84721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 10 '90
O. C. D.
ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Fortson Oil Company

8. FARM OR LEASE NAME: Sylvite Federal

3. ADDRESS OF OPERATOR: 3000 Texas American Bank Bldg., Fort worth, Texas 76102

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FNL & 660' FWL of Sec. 6

10. FIELD AND POOL, OR WILDCAT: Wildcat (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 6, T-20-S, R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3262' GR

12. COUNTY OR PARISH: Eddy

13. STATE: N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	XX	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	XX	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following is to notify the BLM of changes to the original Application to Drill on the below described programs.

MUD PROGRAM

Depth Interval (ft.) From	To	Type Mud	Weight (lbs/gal)	Viscosity (secs)	Water Loss (cc)
0	350+	FW spud mud	NC	NC	NC
350+	1400	Brine	10	NC	NC
1400	3200+	FW	NC	NC	NC
3200+	9400	Cut Brine*	NC	NC	NC
9400	10,500	Cut Brine**	9.3 - 10.5	NC	NC
10,500	11,500	Brine, gel, starch, Drispac	9.3 - 10.5	32 - 36	15 - 20
11,500	TD	Brine, gel, starch, Drispac	9.3 - 11.0	32 - 60	5 - 10

CASING PROGRAM

	Hole Size	Casing Size	Weight	Grade	Approximate Setting Depth	Wait on Cement Time
Conductor	36 in.	30 in.	--- lbs/ft.	---	30 ft.	24* hrs.
Surface	26+ in.	20 in.	94.0 lbs/ft.	H-40	350+ ft.	24 hrs.
Protection	17½ in.	13-3/8 in.	68.0 lbs/ft.	J-55	1400- ft.	24 hrs.
	12¼ in.	8-5/8 in.	24-32 lbs/ft.	J-55,	3200+ ft.	24 hrs.
Production	7 7/8 in.	4½-5½ in.	11.6-20 lbs/ft.	N-80	TD ft.	24** hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Consulting Engr DATE 10/8/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.