

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)  
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

## SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		JAN 3 10 37 AM '91	
2. NAME OF OPERATOR Fortson Oil Company		OAR ARE	
3. ADDRESS OF OPERATOR 3000 Texas American Bank Bldg., Fort Worth Texas 76102		RECEIVED	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FWL, SW/4 NW/4, Unit Letter E		JAN 9 '91	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, WT, GR, etc.) 3262' GR	
		16. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-20-S, R-30-E	
		17. COUNTY OR PARISH Eddy	
		18. STATE N.M.	

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Weekly Drilg. Rpt. & Int Casing Rpt. ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

12/12/90: Drilling at 775', formation salt, anhydrite and Gyp. Deviation survey at 485' 1°, at 575' 1°, at 697' 3/4°.

12/13/90: Drilling at 1300', formation salt and anhydrite. Deviation survey at 919' 3/4°, at 943' 1°, at 1080' 1°, at 1250' 1 3/4°.

12/14/90: Present depth 1310', present operation, nipping up. Formation Anhydrite. Deviation survey at 1310' 3/4°.

(SEE REVERSE SIDE FOR INTERMEDIATE CASING REPORT)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE AgentDATE 1/2/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

<u>ITEM (BOTTOM TO TOP)</u>	<u>LENGTH</u>	<u>TOP of SECTION -K.B.</u>
1 - Howco Guide Shoe	0.75'	1,309.25' K.B.
1 - Joint 13 3/8" 54.50#/ft., J-55 ST&C	42.69'	1,266.56' K.B.
1 - Halliburton float collar	1.25'	1,265.31' K.B.
2 - Joints 13 3/8" 54.50#/ft., J-55 ST&C	85.80'	1,179.51' K.B.
26 Joints 13 3/8" 48#/ft., H-40 ST&C	1071.09'	108.42' K.B.
2 - Joints 13 3/8" 54.50#/ft., J-55 ST&C	85.42'	23.00' K.B.
31 - Total Casing	1287.00'	
K.B. to G.L.	23.00'	
Casing set at	1310.00'	

NOTE: Ran six 13 3/8" "S" Spring type centralizers from 1290' - 600'.

The hole was circulated with rig pump for 90 minutes and cemented as follows:

Pumped 10 barrels fresh water.

Cemented with 100 sacks Premium Plus Thix-set cement with 5# galsonite/sk., 1/4# flocele/sk. and 2% CACL2 (1.36 cu.ft./sk. yield, 14.1#/gallon).

Cemented with 720 sacks Halliburton Light with 15# salt/sk. and 1/4# flocele/sk. (1.84 cu.ft./sk. yield, and 13.0#/gallon).

Tailed in with 300 sacks Premium Plus with 2% CACL2 (1.32 cu.ft./sk. yield, 14.5#/gallon).

Displaced with 199 barrels fresh water.

Plug down at 5:25 PM on December 13, 1990.

Circulated 150 sacks cement to surface

Waited on cement and tested blind rams and casing to 1200 psig for 30 minutes.