

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		JAN 3 10 37 AM '91	
2. NAME OF OPERATOR Fortson Oil Company		CAMP AREA	
3. ADDRESS OF OPERATOR 3000 Texas American Bank Bldg., Fort Worth Texas 76102		JAN - 9 '91	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FWL, SW/4 NW/4, Unit Letter E		C. D. AREA OFFICE	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3262' GR		
5. LEASE DESIGNATION AND SERIAL NO. NM-84721		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Sylvite Federal	
9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Wildcat-Morrow	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-20-S, R-30-E		12. COUNTY OR PARISH Eddy	
13. STATE N.M.			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Daily Drilling Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/18/90: Present depth 3208', present operation: Nippling up BOP and set on Rotating head.
12/19/90: Drilling at 3550', formation 10% chert, 60% dolomite, 30% sand. Tested casing and blind rams to 1500 psig. Tested 4 1/2" pipe rams and casing to 1500 psig. Deviation survey at 3416' 3/4°.
12/20/90: Drilling at 4550', formation sandstone. Deviation survey at 3726' 3/4°, at 4300' 1 3/4°.
12/21/90: Drilling at 5130', formation 90% sand, 10% shale, Deviation survey at 4657' 1 1/4°.
12/22/90: Present depth 5566'. Present operation: Trip for plugged bit. Formation sand and shale. Deviation survey at 5330' 1 3/4°.
12/23/90: Present depth 5917'. Present operation Trip out of the hole with fish. Formation sand and shale. Deviation survey at 5800' 1°.
12/24/90: Present depth 6093'. Present operation, trip in hole to 3200'. formation sand and shale. Logged well from 6095' (loggers ID).

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

1/2/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side