

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		JAN 3 10 37 AM '91	
2. NAME OF OPERATOR Fortson Oil Company		8. FARM OR LEASE NAME Sylvite Federal	
3. ADDRESS OF OPERATOR 3000 Texas American Bank Bldg., Fort Worth Texas 76102		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FWL, SW/4 NW/4, Unit Letter E		10. FIELD AND POOL, OR WILDCAT Wildcat-Morrow	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-20-S, R-30-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3262' GR		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>

(Other) Daily Drilling Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/25/90: Present depth 6211', formation shale and lime. Shut down for Christmas.
 12/26/90: No report
 12/27/90: Drilling at 6725', formation shale and lime. Tested BOP to 3000 psig for 30 minutes, Tested Hydrill to 1000 psig for 30 minutes.
 12/28/90: Drilling at 7335', formation lime, Deviation survey at 6976' 1 1/4°.
 12/29/90: Drilling at 7818', formation lime, Deviation survey at 7447' 3/4°.
 12/30/90: Present depth 7818', present operation: Trip in hole with overshot. formation lime. Deviation survey at 7780' 1°.
 12/31/90: Drilling at 8030', formation lime and shale.
 1/1/91: Drilling at 8280', formation 80% lime, 20% shale, Deviation survey at 8094' 1 1/4°.
 1/2/91: Drilling at 8750', formation 60% shale, 40% lime. Deviation survey at 8583' 1°.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Agent

DATE

1/2/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side