

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-84721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Fortson Oil Company		8. FARM OR LEASE NAME Sylvite Federal	
3. ADDRESS OF OPERATOR 3000 Texas American Bank Bldg., Fort Worth Texas 76102		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FWL, SW/4 NW/4, Unit Letter E		10. FIELD AND POOL, OR WILDCAT Wildcat - Morrow	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-20-S, R-30-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3262' GR		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other), Weekly Drilg Rpt & 5 1/2" Casing Rpt.

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/13/91: Drilling at 11,290', formation 60% lime, 40% shale.
 1/14/91: Drilling at 11,526', formation 70% lime, 30% chert.
 1/15/91: Drilling at 11,630', formation 50% lime, 50% shale. Deviation survey at 11,530' 1 1/2°.
 1/16/91: Drilling at 11,865', formation 60% shale, 20% lime, 20% sand.
 1/17/91: Drilling at 11,915', formation 90% shale, 10% sand.
 1/18/91: Drilling at 11,997', formation 40% sand, 60% shale, Deviation survey at 11,928' 1 1/4°.
 1/19/91: Total depth 12,090', formation sand and shale. Present operation logging well.
 1/20/91: Total depth 12,090', present operation laying down drill collars.
 1/21/91: Total depth 12,090', ran 5 1/2" casing, see reverse side for casing report.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE AgentDATE 1/28/91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SSS

<u>ITEM (BOTTOM TO TOP)</u>	<u>LENGTH</u>	<u>TOP of SECTION -K.B.</u>
1 - Howco Float Shoe	1.00'	12,089.00' K.B.
2 - Joints 5 1/2" 17#/ft., S-95 (SB)	84.07'	12,004.93' K.B.
1 - Howco Float Collar	1.00'	12,003.93' K.B.
12 - Joints 5 1/2" 17#/ft., S-95 (SB)	496.22'	11,507.71' K.B.
12 - Joints 5 1/2" 17#/ft., S-95 (MC)	505.78'	11,001.93' K.B.
14 - Joints 5 1/2" 17#/ft., S-95 (SB)	587.59'	10,414.34' K.B.
32 - Joints 5 1/2" 17#/ft., S-95 (MC)	1359.67'	9,054.67' K.B.
109 - Joints 5 1/2" 17#/ft., N-80 (MC)	4592.56'	4,462.11' K.B.
1 - Howco DV Tool	3.50'	4,458.61' K.B.
11 - Joints 5 1/2" 17#/ft., N-80 (MC)	458.72'	3,999.89' K.B.
10 - Joints 5 1/2" 17#/ft., N-80 (SB)	424.71'	3,575.18' K.B.
61 - Joints 5 1/2" 17#/ft., N-80 (MC)	2540.04'	1,035.14' K.B.
25 - Joints 5 1/2" 17#/ft., S-95 (MC)	1012.14'	23.00' K.B.
288 - Total Joints	12,067.00'	
K.B. to G.L.	23.00'	
Casing set at	12,090.00'	

NOTE: Ran Twenty Five 5 1/2" X 7 7/8" centralizers one each on the following joints: 1, 3, 5, 7, 9, 11, 13, 15, 26, 28, 30, 32, 34, 36, 38, 40, 180, 182, 192, 194, 196, 198, 200, 201, and 203.

Circulated hole for 60 minutes with rig pump and cemented as follows:

Pumped 24 barrels mud flush.

Cemented first stage with 750 sacks Howco Premium cement with 8# KCL/sk., 0.5% Halad 22A, 0.3% CFR-3 (1.18 cu.ft./sk. yield, 15.8#/gallon).

Displace with 175.5 barrels fresh water and 103 barrels mud flush.

Plug down at 6:55 PM January 20, 1991.

Open D.V. Tool and circulate with rig pump for 6 hours.

Pumped 10 barrels fresh water.

Cemented second stage with 500 sacks 50/50 Poz, Premium Plus cement with 2% gel, 6# salt/sk., 0.3% CFR-3 (1.46 cu.ft./sk. yield, 13.8#/gallon).

Displaced with 103 barrels fresh water.

Plug down and close D.V. tool at 2:04 AM January 21, 1991.

Released pressure, float held.

Wait on cement.

Nipple down, pick up stack, set slips and cut-off 5 1/2" casing.