

JURISON OIL COMPANY
 SYLVITE FEDERAL NO. 1
 COMPLETION REPORT
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2/17/91: 11:145 AM SITP 1180 psig.
 2/18/91: 30 hour SITP 1700 psig. Open up well and flow to pit for 45 minutes. Put well through stac-pack at 8:00 AM

TIME	CHOKE	RATE	FTP	OIL	WATER
8:00 AM	3/4"		700		
1:00 PM	3/4"	551	150	6	3
2:00 PM	24/64"	450	200	7.2	2.7
7:00 PM	24/64"	450	250	6	1

Left well flowing overnight.

TIME	CHOKE	RATE	FTP	OIL	WATER	(2/19/91)
6:00 AM	24/64"	450	250	6	1	
8:00 AM	24/64"	450	250	7	1.20	
8:30 AM	24/64"	450	250	6	0.7	

2/20/91: Shut well in and rig down stac-pack and move to edge of location. 23 hour SITP 1700 psig, tubing gauge. Rig up and ran BHP test. Testers SITP 1710 psig. BHP at mid perf (10,634') 2922 psig. Fluid level 8747' from surface, all condensate. Loaded hole with 45 barrels 2% KCl water, unseated RTTS packer and layed down 1 joint of tubing, reset packer at 10,547' K.B. Test from back side to 1000 psig. Remove BOP, install tree, rig up and ran swab. Initial fluid level 2550', made 5 swab runs. Recovered 22 barrels load water and kicked off flowing to pit at 2:35 PM. NOTE: had difficulty getting swab down due to paraffin in tubing.

3:00 PM 48/64" choke, FTP 300 psig
 3:30 PM 48/64" choke, FTP 200 psig
 4:00 PM 48/64" choke, FTP 140-160 psig, gas with heavy spray of liquid 80% condensate and 20% water.

2/21/91: 17 hour SITP 1400 psig. Open well and flowed to pit for 1 1/2 hours, 48/64" choke, FTP 300 psig. Put well through pac-stack at 9:00 AM.

TIME	CHOKE	FTP	RATE	OIL	WATER
11:00 AM	24/64"	390 psig	690 MCF	17	1.8
11:00 PM	24/64"	260 psig	560 MCF	8.7	1.8

2/22/91: Flow tested the well for 24 hours on a 24/64" choke. Beginning flowing tubing pressure 220 psig, final flowing tubing pressure 195 psig. Initial rate 535 MCF/day, final rate 435 MCF/day, flowed 135 barrels oil and 62 barrels water.

2/23/91: Flow test the well for 8 hours on a 24/64" choke. Beginning flowing tubing pressure 195 psig, final flowing tubing pressure 195 psig. Initial rate 435 MCF/day, final rate 435 MCF/day, flowed 52 barrels oil and 5 barrels water. Rugged up Jarrell Services. Ran BHP bombs and hung in seating nipple at 10,540' at 10:10 AM. Shut well in at 2:00 PM for pressure build up.

2/24/91: Well shut in for bottom hole pressure build up.

2/25/91: Well shut in for bottom hole pressure build up.

2/26/91: Jarrell Service rigged up Mast truck and slick line unit. 71 hour SITP 2142 psig. Pulled pressure bomb making static gradient run. Static BHP at 10,508' 3293 psig and still building. Well is currently shut in waiting on pipe line construction.