

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instruction
verse side)

NOTE
16

Budget Bureau No. 1004-1
Expires August 31, 1985

457

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Fortson Oil Company

3. ADDRESS OF OPERATOR

301 Commerce Street, Suite 3301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 660' FWL, SW/4 NW/4, Unit Letter E

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3262' GR

NM-84721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sylvite Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Morrow

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 6, T-20-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Daily Completion Report ☒

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

1/28/91: Move in and rig up Pride Well Service Unit and rental equipment. Cut-off casing and installed 11" X 3000 X 7 1/16 X 5000 psig tubing head and 7 1/16 X 5000 Hydraulic BOP.

1/29/91: Unloaded and racked 370 joints (12,221.1') 2 3/8" 4.70#/ft., N-80 EUE tubing. Drilled out 50' of cement and D.V. tool at 4473' K.B. Tested casing to 1500 psig for 15 minutes with no pressure loss before and after drilling D.V. tool. Finish picking up tubing and trip in hole with 363 joints. Drill float collar at 11,971' K.B. and 44' of cement to 12,015' K.B. by tubing measurements. Circulate hole clean.

1/30/91: Pumped 500 gallons Xylene, and 500 gallons 15% HCL acid to bottom of tubing and reverse back out to clean tubing. Circulate hole with 261 barrel 2% KCl water. Layed down 38 joints of tubing, spot 250 gallons 15% CRA acid at 10,756'.

1/31/91: Test blind rams to 1500 psig. Rig up Halliburton Logging Services. Ran cement bond log, wireline TD 11,990' K.B. top of cement on first stage 9170', good bond. D.V. tool at 4470'. top of cement on second stage 3080', mostly fair to good bonding. Perforated with 4" Premium steel carrier gun from 10,719' to 10,022', 7 (1/2" holes) and 10,784' - 10,756' with 17 (1/2" holes).

2/1/91: Well on slight vacuum this AM. Ran Baker Loc-set packer, 4' sub, Baker EL receptacle with 1.81" profile and 325 joints of 2 3/8", 4.70#/ft., N-80 EUE tubing, tested in hole to 8000 psig. Reverse circulated with eight barrels 2% KCl water. Set packer at 10,674' with 10,000 pounds compression. Removed BOP and installed wrap-around, and tree. Tested packer and casing to 2000 psig for 10 minutes with no pressure

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent for Fortson Oil Company

DATE

3/18/91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

