

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

dSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other REFILL
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REINFR. ☐ Other MAY 22 1991

2. NAME OF OPERATOR
Fortson Oil Company

3. ADDRESS OF OPERATOR
301 Commerce Street, Suite 3301, Ft. Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL, SW/4 NW/4, Unit Letter "E"
At top prod. interval reported below 660' FNL SAME
At total depth SAME

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 84721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sylvite Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Burton Flats, East (Strawn)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T-20-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED 12-9-90 16. DATE T.D. REACHED 1-18-91 17. DATE COMPL. (Ready to prod.) 3-26-91 18. ELEVATIONS (DE, RKB, RT, GE, ETC.)* 3262 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,090' 21. PLUG, BACK T.D., MD & TVD 11,990' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,616'-10,756' (Strawn) 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDL; LDT/CNL; DLL/RXO 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
20"	94	387	26	Total	1375 sacks
13 3/8"	48 & 54.50	1310	17 1/2	Total	1120 sacks
8 5/8"	32	3208	12 1/4	Total	1275 sacks
5 1/2"	17	12,090	7 7/8	1st stage	750, 2nd stage 500

LINER RECORD					TUBING RECORD at 4458.61		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	10,547'	10,542.40

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,719-10,722' (7, 0.5" holes)				10,719-10,756'	250 gallons 15% CRA
10,748-10,756' (17, 0.5" holes)					200 gal MOD202 & 4000gal same w/CO2
10,616-10,634' (38, 0.5" holes)				10,616-10,652'	250 gallons 10% MSA acid. 2000
10,642-10,652' (22, 0.5" holes)					MOD 202 with Nitrogen.

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)
3-26-91		Flowing					Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-29-91	24	32/64	→	96	109	10	1135/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100	NA	→	96	109	10	46°	

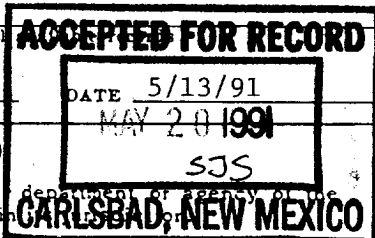
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
Gray's Pumping Service

35. LIST OF ATTACHMENTS
Logs, DST information Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all
SIGNED James F. Bryant TITLE Agent

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Strawn	10,606'	10,666'	DST No. 1 (Strawn) Recovered gas and oil cut drilling mud and gas cut drilling mud. Sample chamber recovered 11.6 cu.ft. gas, 1600 psig 700cc oil (see attached)	Salt Yates Delaware Bone Spring Wolfcamp Shale Strawn Atoka Morrow Clastics	612' 1528' 3502' 6032' 9930' 10,600' 10,888' 11,597'	612' 1528' 3502' 6032' 9930' 10,600' 10,888' 11,597'

38. GEOLOGIC MARKERS