

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
(OTHER INSTRUCTIONS)

DATE
ON TO

Budget Budget No. 1004-1
Expires August 31, 1985

5 LEASE DESIGNATION AND SERIAL

NM 84721

9 IF INDIAN, ALLOTTEE OR TRIBE NAME

10 UNIT AGREEMENT NAME

8 LEASE OR LEASE NAME

Sylvite Federal

6 WELL NO.

1

10 FIELD AND POOL OR WILDCAT

Wildcat - Morrow

11 SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 6, T20S, R30E

12 COUNTY OR PARISH 13. STATE

Edley

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well. Use "APPLICATION FOR PERMIT" for such proposals.)

1. TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2 NAME OF OPERATOR

Fortson Oil Company

3 ADDRESS OF OPERATOR

301 Commerce Street, Suite 301, Fort Worth, Texas 76102

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' TNL & 660' FWL, SW/4 NW/4, Unit Letter E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

3262' GR

16 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PLUG OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANT

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

NECESSARY REPORT OF

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other) Squeeze Strawn, Comp. Morrow XXX

(Note: Report results of multiple completion on Well Completion or Recapturing Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED WORK TO BE DONE. State all pertinent details and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and moment and true vertical depth for all markers and zone perils sent to this work.

Work scheduled to begin September 18, 1991 upon your Approval.

1. Move-in and rig-up equipment.
2. POH with completion assembly.
3. Squeeze existing perforation 10,616'-10,756' KB.
4. Drill cement and clean out to PBD.
5. Run tubing completion assembly.
6. Perforate Morrow 11,712'-22' & 11,658'-70' KB through tubing.
7. Test and/or acidize as required.
8. Frac well if required to produce commercial rates.
9. Swab/flow to test.
10. Run potential test and initiate production into sales line.

Does this information need to be filed on an Application for permit??

18. I hereby certify that the foregoing is true and correct.

SIGNED Sheryl A. Gano

TITLE Agent

DATE 9/20/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 9/25/91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side