

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Recompletion

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other 11,658' - 11,722'

2. NAME OF OPERATOR

Fortson Oil Company

3. ADDRESS OF OPERATOR

301 Commerce Street, Suite 3301, Fort Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 660' FWL of Sec. 6

At top prod. interval reported below

1980' FNL & 660' FWL of Sec. 6

At total depth

1980' FNL & 660' FWL of Sec. 6

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 84721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sylvite Federal

9. WELL NO.

1
E. Burtis Flat Morrow
Wildcat Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T-20-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

15. DATE SPUDDED 12/9/90 16. DATE T.D. REACHED 1/18/91 17. DATE COMPL. (Ready to prod.) Recompletion 10/6/91 18. ELEVATIONS (DF, RKB, RT, CB, ETC.)* 3262' GR 19. ELEV. CASINGHEAD NA

20. TOTAL DEPTH, MD & TVD 12,090' 21. PLUG BACK T.D., MD & TVD 11,725' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY ALL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,658' - 11,722' Morrow 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Original logs: CNL/FDL; LDT/CNL; DLL/RXO

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	387	26	Total 1375 sks.	none
13 3/8	48 & 54.50	1310	17 1/2	Total 1120 sks.	none
8 5/8	32	3208	12 1/4	Total 1275 sks.	none
5 1/2	17	12,090	7 7/8	1st stage 750; 2nd stage 500; D.V. tool	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NA				

30. TUBING RECORD at 4458.61'

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	11,611.62'	11,600'

31. PERFORATION RECORD (Interval, size and number)

11,658' - 11,670' (24 holes)

11,712' - 11,722' (20 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,535'	cement retainer 150 sks Class "H"
	drilled out retainer
11,658'-11,722'	200 gallons 10% Acetic
	2500 gallons 7 1/2% plus 83,000 scf nitrogen

33.* PRODUCTION

DATE FIRST PRODUCTION 10/6/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/16/91	24	16/64		0	1200	0	NA
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
500	NA		0	1200	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Gray Pumping Service

35. LIST OF ATTACHMENTS

Logs, Deviation survey and DST information sent with original completion 5/13/91.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Agent for Fortson Oil Co.

DATE 11/25/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
				*****SEE ORIGINAL COMPLETION*****			