

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 13 1992

O. C. D.
FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Fortson Oil Company

3. Address and Telephone No.

301 Commerce St., Suite 3301 Ft. Worth, TX 76102-4133

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 6, T20S, R30E
1980' FNL & 660' FWL SW/4 NW/4 Unit Letter E

5. Lease Designation and Serial No.

NM 84721

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sylvite Federal #1

9. API Well No.

3001526503

10. Field and Pool, or Exploratory Area

E. Burton Flat

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up pulling unit. POOH w/2-3/8" tbg & pkr.
2. Set CIBP on wireline @ 11,600'. Cap w/20' cmt.
3. Perf Strawn formation 10,616-34' & 10,642-52' w/1 SPF.
4. RIH w/2-3/8" tbg open ended to 10,650'. Spot 200 gal 15% NEFE acid across perfs. Pick tbg up to 10,575'.
5. Acidize perfs w/2500 gals. 15% NEFE acid.
6. Frac down 2-3/8" tbg & tbg-csg annulus w/84,000 gal CO₂ foam & 130,000# treated sand.
7. Flow well back.
8. Return to production.

Estimated starting date is 4/13/92.

Request permission to dig a small workover pit.

14. I hereby certify that the foregoing is true and correct

Signed

Jack R. Beecher

Title

Engineering Manager

Date

4/3/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date

4/8/92