

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAY 19 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 84721
2. Name of Operator Fortson Oil Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 301 Commerce St., Suite 3301 Ft. Worth, TX 76102-4133, 817-335-5641	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 6, T-20-S, R-30-E 1980' FNL, 660' FWL, SW/4 NW/4 Unit Letter E	8. Well Name and No. Sylvite Federal #1
	9. API Well No. 3001526503
	10. Field and Pool, or Exploratory Area E. Burton Flat Morrow
	11. County or Parish, State Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/13/92 Rig up, set CIBP @ 11,600'. Cap w/35' cement.
4/14/92 Perf 10,616-34' + 10,642-52', acidize w/2500 gal 15% NEFE acid.
4/20/92 Frac w/37,000 gal CO2 foam + 41,500 lbs. sand.
4/27/92 Run potential test.

14. I hereby certify that the foregoing is true and correct

Signed Jack B. Trecker Title Engineering Manager Date 5/13/92

(This space for Federal or State office use)

Approved by David H. Glass Title _____ Date _____

Conditions of approval, if any: 5/1992