

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-84721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sylvite Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

E. Burton Flat (Strawn)

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, 120S, R30E

12. COUNTY OR PARISH 13. STATE

Eddy Co.

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Fortson Oil Company

3. ADDRESS OF OPERATOR

301 Commerce St. Suite 3301, Ft. Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1980' FNL & 660' FWL, SW/4. Unit letter E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3262 GR, 3285 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Run and set a CIBP at appx. 10,570' KB. Dump 35 feet of cement on CIBP.

Perforate four holes at appx. 6100' KB; run and set an SVEZ cement retainer at appx. 6050' KB.

Squeeze perforations with 100 sx. H Poz w/0.5% Halad 9.

Perforate four holes at appx. 5600' KB; set an SVEZ retainer at appx. 5550' KB.

Squeeze perforations with 100 sx. H Poz w/0.5% Halad 9.

Drill top retainer and cement; clean out to bottom retainer. Pressure test squeeze.

Perforate Brushy Canyon from 5,869' to 5,903' KB with two shots per foot.

Fracture treat down casing-tubing annulus.

Flow as directed and/or swab to test.

18. I hereby certify that the foregoing is true and correct

SIGNED

James F. O'Brien

TITLE

CONSULTING ENGR

DATE

7/14/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side