Ferm 3160-5 (November 1983) (Formerly 9-331)	UNIT STATES DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEMENT		Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO NM-84721
(Do not use this fo	RY NOTICES AND REPORTS (rm for proposals to drill or to deepen or plug b Use "APPLICATION FOR PERMIT_" for such p	ack to a different reservoir	6. IF INDIAN, ALLOTTEE OR TRIDE NAME
1. OIL GAS WELL WELL 2. NAME OF OPERATOR	OTHER	<u>+4</u> -9 2	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR		en e	<u>Sylvite Federal</u> B. WBLL NO.
301 Commerce St. Suite 3301, Et. Worth, JX 76102 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
1980' FNL & 660' FWL, MMMA. Unit letter E.			E Burton Flat (Strawn) 11. SEC., T., B., M., OR BLE. AND SUBVET OB ABEA Sec. 6, 120S, R30E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF		12. COUNTY OR PARISH 13. STATE
16.			Fddy Co. NM
Check Appropriate box to indicate realiste of realice, hepoin, or			JINT BEPORT OF:
TEST WATER SHUT-OFF FRACTUBE TREAT SHOOT OR ACIDIZE REFAIR WELL (Other) PASS 17. DESCRIBE PHOPOSED OR (proposed work, If nent to this work.) *	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS	Completion or Recomplete dates.	BEPAIRING WELL ALTERING CASING ABANDONMENT [®] of multiple completion on Well letion Report and Log form.) including estimated date of starting any al depths for all markers and zones perti-

Run and set a CIBP at appx. 10,570' KB. Dump 35 feet of cement on CIBP. Perforate four holes at appx. 6100' KB; run and set an SVEZ cement retainer at appx. 6050' KB.

Squeeze perforations with 100 sx. H Poz w/0.5% Halad 9.

Perforate four holes at appx. 5600' KB; set an SVEZ retainer at appx. 5550' KB.

Squeeze perforations with 100 sx. H Poz w/0.5% Halad 9.

Drill top retainer and cement; clean out to bottom retainer. Presssure test squeeze.

Perforate Brushy Canyon from 5,869' to 5,903' KB with two shots per foot.

Fracture treat down casing-tubing annulus.

Flow as directed and/or swab to test.

1S. I hereby CNGA. DATE SIGNED (This space for Federal or State office use) 7/17/92 APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY :

*See Instructions on Reverse Side