

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

1992

C. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 84721

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sylvite Federal #1

9. API Well No.

3001526503

10. Field and Pool, or Exploratory Area

E. Burton Flat *STRAWN*

11. County or Parish, State

Eddy, New Mexico

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Fortson Oil Company

3. Address and Telephone No.

301 Commerce St., Suite 3301 Ft. Worth, TX 76102-4133

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 6, T-20-S, R-30-E
1980' FNL & 660' FWL SW/4 NW/4 Unit Letter E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On July 31, 1992 a CIBP was set at 5800' with 35' of cement dumped on top. New PBTD 5765' K.B. Spotted 250 gallons Acetic Acid from 3570' - 3314'. Set CIBP at 5550' with 35' cement on top. New PBTD 5515' K.B. Perforated the Delaware formation 3548' - 3576' with (92 holes) phased 120 degree with 0.45" FHD. Broke down formation. 78 barrels load water to recover. Swabbed back all load and recovered 180 barrels over load. On August 6, 1992 the well was fracture treated with 29,700 gallons of 35# Guar based gel plus 3% diesel with 42,000# 20/40 mesh Ottawa sand. 766 barrels of load to recover. Recovered all load and 308 barrels over load. The well was placed on the pump August 14, 1992. Last pumping gauge September 2, 1992 the well pumped 14 barrels of oil and 173.87 barrels of water.

14. I hereby certify that the foregoing is true and correct

Signed

Sheryl B. Jones

Title Agent for Fortson Oil Company

Date 9/2/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

5

Date