| Submit 5 Copies Appropriate District Office | | ew mexico ural Resources Department | Form C-104 Revised 1-1-89 |
|--|--|--|---|
| DISTRICT I P.O. Box 1980, Hobbs, NM 88240 | OR CONSERVA | TION DIVISION | See Instructions at Bottom of Page |
| DISTRICT II P.O. Drawer DD, Anesia, NM 88210 | P.O. Be | TION DIVISION | 1992 A |
| DISTRICT III | | exico 87504-2088 | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 I. | REQUEST FOR ALLOWAE TO TRANSPORT OIL | BLE AND AUTHORIZAT | ION MARKEN |
| Operator | | | Well API No. |
| Fortson Oil Company | / | | 3001526503 |
| Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name | Uite 3301 Fort Worth, Change in Transporter of: Oil Dry Gas Casinghead Gas X Condensate | Texas 76102 Other (Please explain) | |
| and address of previous operator | | | |
| II. DESCRIPTION OF WELL Lease Name Sylvite Federal | AND LF.ASE Well No. Pool Name, Includi 1 Parkway, | | Kind of Lease Lease No. State, Federal or Fee NM-84721 |
| Location Unit LetterE | :1980 Feet From The | Northine and 660 | Foot From TheUestLine |
| Section 6 Townshi | p 20S Range 30E | , NMPM, Ed | d y County |
| III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil | SPORTER OF OIL AND NATU | RAL GAS | pproved copy of this form is to be sent) |
| Pride Pipeline Comp | | P.O.Box 2435,Abil | |
| Name of Authorized Transporter of Casing | ghead Gas 🛛 or Dry Gas 🔄 | | pproved copy of this form is to be sent) Suite 560, Tulsa, OK 74135-32 |
| Centennial Natural | Gas Corp. Unit Sec. Twp. Rge. | | When ? |
| give location of tanks. | E 6 20S 30E | Yes | N/A |
| If this production is commingled with that 1 IV. COMPLETION DATA | from any other lease or pool, give commingl | ing order number: | |
| Designate Type of Completion | Oil Well Gas Well - (X) | New Well Workover D | eepen Plug Back Same Res'v Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | | <u></u> | Depth Casing Shoe |
| | TUBING, CASING AND | CEMENTING PECOPD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after r | TFOR ALLOWABLE ecovery of total volume of load oil and must | be equal to or exceed ton allowable | e for this depth or be for full 24 hours.) |
| Dite First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump.) | as lýt, elc.) |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas- MCF |
| GAS WELL | | <u> </u> | |
| Actual Prod. Test - MCF/D | Length of Test | Bbis. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shui-m) | Casing Pressure (Shut-in) | Choke Size |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | OIL CONSERVATION DIVISION | |
| Jul R.M. | nech | | |
| Signature Jack R. Gevecker | Engineering Mgr. | | NAUSIGNED BY |
| Printed Name 12/14/92 | Tide (817) 335-5641 | Title | RVICOR, DISTRICT I |
| 12/14/92 Due | Telephone No. | | |
| INSTRUCTIONS. This for | m is to be filed in compliance with | Rule 1104 | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.