	State of New M		C. Form C-103	185+
to Appropriate District Office	Energy, Minerals and Natural R	esources Department	Revised 1-1-	19 '
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT II			WELL API NO. 30-015-26506 5. Indicate Type of Lesse	
		87504-2088 NIN 14 90		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE F	TEE X
1000 KJO BRIZOS KIL, AZIEC, NWI 87410		O, C. D. ARTESIA, OFFICE		mm
(DO NOT USE THIS FORM FOR PF DIFFERENT RESE	TICES AND REPORTS ON WE TOPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE C-101) FOR SUCH PROPOSALS.)	LLS NOR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
1. Type of Well:			Simpson A	
CIL CAS WELL 2. Name of Operator	A CTHER		8. Well No.	
OXY USA	Inc.		-2Y	
3. Address of Operator P.O. Box	50250 Midland, TX.	79710	9. Pool mame or Wildcat Burton Flat Morrow	
4. Well Location				
Unit Letter 188	80 Feet From The South	Line and	East	Line
29	215	27E	Eddy	Country
Section 29	Township R	ange	NMPM Eddy	
	3138			
11. Check	Appropriate Box to Indicate	Nature of Notice, F	leport, or Other Data	
NOTICE OF IN	ITENTION TO:	SUE	BSEQUENT REPORT OF:	
		REMEDIAL WORK		
		COMMENCE DRILLIN		
		CASING TEST AND C		
PULL OR ALTER CASING			ole - Skid rig	
OTHER:				
12. Describe Proposed or Completed Ope work) SEE RULE 1103.	rations (Clearly state all pertinent details, o	and give pertinent dates, incl	uding estimated date of starting any proposed	
		al		
		p/901		
	1	Ś.		
	(See other side)			
			Post ID-2 11-23-98	-
			P4A	
		- 4 - 12-0		<u> </u>
	mie and complete to the best of my knowledge a			0
SIGNATURE / / / ///	In Internet	mæ <u>Region Opera</u>	tions Manager_ DATE11/8/9	<u>u </u>
TYPE OR PRINT NAME F.A. Vitr	ano	Prepared by Day	id Stewart) TELEPHONE NO. 915	6855717
(This space for State Use)	 			4000
miles	he alla	SUPERVISOR.	DISTRICT II NOV 16	1990
APTROVED BY	warpe 1	mue		

CONDITIONS OF AFTROVAL, IF ANY:

Attachment C-103 OXY USA Inc. Simpson A #2Y Sec 29 T21S R27E Eddy County, New Mexico

1.1.14

Drill to a TD of 1907', having hole problems. POOH, LD BHA. RIH w/ open-ended DP and tag @ 1820', PU to 1810'. Spot 100sx Cl C w/ 10# Gilsonite + .5# Flocele + 4% CaCl2, POOH WOC 2hrs, RIH tag @ 1820'. Spot 100sx Cl C w/ same additives, POOH WOC 2hrs, RIH tag @ 1816'. Spot 100sx Cl C w/ same additives, POOH WOC 2hrs, RIH tag @ 1816'. Spot 100sx Cl C w/ same additives, POOH WOC 2hrs, RIH tag @ 1815'. PU to 1624', spot 100sx Cl C w/ same additives, POOH WOC 2hrs, RIH tag @ 1815'. PU to 1624', spot 100sx Cl C w/ same additives, POOH WOC 2hrs, RIH tag @ 1815'. PU to to 978', spot 75 sx Cl C w/ 3% CaCl2, POOH WOC 2hrs. RIH didn't tag. Spot 75sx Cl C w/ 3% CaCl2 @ 978', POOH WOC 2hrs, RIH didn't tag. Spot 100sx Thickset w/ 3% CaCl2 @ 978', POOH WOC 2-1/2hrs, RIH didn't tag. Spot 100sx Thickset w/ 3% CaCl2 @ 978', POOH WOC 2hrs, RIH didnit tag. Spot 100sx Thickset w/ 3% CaCl2 @ 978', POOH WOC 3hrs, RIH to 1400', didn't tag, POOH. Dump 16yds 3/4" gravel down hole, RIH , spot 100sx Cl C w/ 3%, POOH WOC 2hrs, RIH didn't tag, POOH. Dump 16yds 3/4" gravel down hole, RIH to 1400', didn't tag, POOH. Dump 32yds 3/4" gravel down hole, RIH tag @ 1085', POOH. Dump 16yds 3/4" gravel down hole, RIH Tag @ 995'. Spot 100sx Cl C w/ 3% CaCl2 @ 978, POOH WOC 2 hrs, RIH tag @ 968. Spot 100sx Cl C w/ 3% CaCl2 @ 941', POOH WOC 3-1/2hrs, RIH tag @ 968'. Spot 100sx Cl C w/ 3% CaCL2 @ 941', POOH WOC 2hrs, RIH tag @ 865'. Dump 30yds 3/4" gravel down hole, RIH tag @ 580'. Spot 150sx Cl C w/ 3% CaCl2 @ 575', POOH WOC 2hrs, RIH tag @ 443', POOH LD DP. All plugs aprroved and witnessed by Mike Stubblefield-NMOCD. Rel rig @ 2300hrs MDT 10/22/90. Spot 10sx Cl C from 50' to surface.