## Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

## Late of New Mexico Energy, Minerals and Natural Resources Department

- /-	
[]	Form C-101
//	Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
RECEIVED
Santa Fe, New Mexico 87504-2088

<i>V</i>	
PI NO. (assigned by OCD on New Wells)	_
31-15-21501	
20 011 20100	

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DEC 12'90

5. Indicate Type of Lease

STATE X FEE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1000 Rio Brazos Rd., Aztec, NM 87410	or other on at one bease 140.						
APPLICATION FOR PERM	IT TO DRILL, DEEPEN.	OR PLUG BACKER					
1a. Type of Work:	7. Lease Name or Unit A	American Name					
DRILL X RE-EN	TER DEEPEN	PLUG BACK	7. Dease Name of Omy	Agreement Name			
OIL GAS WELL OTHER	SINGLE ZONE	MULTIPLE ZONE	State "2"				
2. Name of Operator H. L. Brown, Jr.			8. Well No.				
3. Address of Operator	9. Pool name or Wildcat						
P. O. Box 2237, Midland, Tex	Wildcat /	bo					
4. Well Location Unit Letter 1700 Fe	et From The North	Line and 180	Feet From The	West Line			
Section 2 To	wnship -21-S Ra	nge -22E	NMPM Eddy	County			
	10. Proposed Depth 4500		Ormation Abo	12. Rotary or C.T. Rotary			
13. Elevations (Show whether DF, RT, GR, etc.) 4058.9 GL	14. Kind & Status Plug. Bond Current	15. Drilling Contractor Available at		Date Work will start			
17. PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE SIZE OF CASIN		SETTING DEPTH	SACKS OF CEMENT	EST. TOP			
17-1/2 13-3/8	48	350	400	Surface			
№ 12 <sup>1</sup> /4 8-5/8	24	1300	1050	Surface			
7-7/8 4-1/2	9.5	4500	250	3000			

This well will be spudded with 17-1/2" hole and drilled to 350'. Surface casing will be run and cemented back to surface. Casing will be tested to 500# before drilling out. An 11" hole will be drilled to 1300' and 8-5/8" casing will be set and cemented back to surface. Casing will be tested to 1000# before drilling out. BOP's will be installed and tested to 1000#. A 7-7/8" hole will be drilled to  $\pm 4500$ '. If the well is productive, 4-1/2" casing will be set and cemented up to 3000'.

AFPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6-14-51
UNLESS DRILLING UNDERWAY

UNLESS DRILLING UNDERWAY  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.				
I hereby certify that the information above is true and complete to the best of my known signature.  **The state of the information above is true and complete to the best of my known in the information above is true and complete to the best of my known in the information above is true and complete to the best of my known in the information above is true and complete to the best of my known in the information above is true and complete to the best of my known in the information above is true and complete to the best of my known in the information above is true and complete to the best of my known in the information above is true and complete to the best of my known in the information above is true and complete to the best of my known in the information above is true and complete to the best of my known in the information above is true and complete to the best of my known in the information above is true and complete to the best of my known in the information above in the information above in the information above in the information in the information above	owledge and belief.	Production Engineer	12/11/90	
TYPEOR PRINT NAME Mark A. Gosch			(AC 915) TELEPHONE NO. 683-5216	
(This space for State Use) ORIGINAL SIGNED BY			DEC 1 4 1990	

APPROVED BY SUPERVISOR, DISTRICT IF
CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.O.C.D. IN SUFFICIENT TIME TO WITNESS CEMENTING THE 2378 Y 878 CASING