

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Pot</u>		Lease <u>Lost Tank ASI</u>		Well # <u>1</u>	
Location of Well	Unit <u>I</u>	Section <u>36</u>	Township <u>21</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor	<u>Grace # 347</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>11</u>	<u>8 5/8</u>	<u>32</u>		<u>4500</u>	<u>circ surface</u>

Casing Data:

Surface 107 joints of 8 5/8 inch 32 # Grade J-55

(Approved) (Rejected)

Inspected by BLD date _____

Cementing Program

Size of hole 11 Size of Casing 8 5/8 Sacks cement required _____Type of Shoe used Guide Float collar used Yes Btm 3 jts welded YesTD of hole 4270 Set 4 Feet of 8 5/8 Inch 32 # Grade J-55New used csg. @ _____ with _____ sacks neat cement around shoe

+ _____ sacks additives _____

Plug down @ _____ (AM) (PM) Date _____

Cement circulated 1st stage / 2nd No No. of Sacks 50 sxs to pitCemented by Western Co. Witnessed by BLD

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks:

DV Tool set At 2573 1st stage circ 50 sxs to
pit 425 sxs PSC + 150 sxs C Neat / 2nd stage 950 sxs PSC +
150 sxs Cement / will run temp survey at 4300 PM