

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87501

WELL API NO. 30-015-26584
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1673
7. Lease Name or Unit Agreement Name Lost Tank AIS Tank
8. Well No. 1
9. Pool name or Wildcat Lost Tank Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3612' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>21S</u> Range <u>31E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3612' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Set 5-1/2" casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 8550'. Reached TD 12-28-91. Ran 205 joints 5-1/2" 15.5# and 17# J-55 casing set 8550'. Float shoe set 8550', float collar set 8508'. DV tools set 4592' and 7426'. Cemented in 3 stages as follows: Stage I - 250 sx "H", 8#/sx CSE, .6% CF-14, 5#/sx Gilsonite, .35% Thrifty Lite (yield 1.75, wt 13.6). PD 1:08 PM 12-30-91. Bumped plug to 1000 psi, released pressure, float held OK. Circulated 68 sacks to surface. Circulated thru DV tool 3-1/2 hrs. Stage II - 725 sx "H", 8#/sx CSE, .5% CF-14, 8#/sx Gilsonite, .35 % Thrifty Lite (yield 1.82, wt 1.34). PD 5:35 PM 12-30-91. Buped plug to 2500 psi, released pressure, float held OK. Circulated 108 sacks. Stage III - 350 sx Super "C" (yield 2.25, wt 11.50. Tailed in w/200 sx "C" Neat (yield 1.32, wt 14.8). PD 9:12 PM 12-30-91. Bumped plug to 3000 psi, released pressure and float held OK. WOC 48 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 1-3-92
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY MIKE WILLIAMS DATE JAN 8 1992
APPROVED BY SUPERVISOR DISTRICT IV TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: