

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION	Well API No. 30-015-26584
Address 105 South 4th St., Artesia, NM 88210	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lost Tank AIS State	Well No. 1	Pool Name, Including Formation Lost Tank Delaware	Kind of Lease State, Federal or Fye	Lease No. V-1673
Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 36 Township 21S Range 31E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Enron Oil Trading & Transportation Effective 6-94	Address (Give address to which approved copy of this form is to be sent) PO Box 1188, Houston, TX 77151-1188
Name of Authorized Transporter of Casinghead Gas Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 105 So. 4th, Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	Unit N Sec. 36 Twp. 21 Rge. 31 Is gas actually connected? Yes When? 1-11-92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12-7-91	Date Compl. Ready to Prod. 1-17-92	Total Depth 8550'	P.B.T.D. 8480'					
Elevations (DF, RKB, RT, GR, etc.) 3612' GR	Name of Producing Formation Delaware	Top Oil/Gas Pay 7148'	Tubing Depth 7500'					
Perforations 7148-8406'	Depth Casing Shoe 8550'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20"	40'	Redi-Mix					
17 1/2"	13-3/8"	869'	850 sx Post ID-2					
11"	8-5/8"	4270'	1675 sx 1-7-92					
7-7/8"	5 1/2"	8550'	1525 sx comp 4					

V. TEST DATA AND REQUEST FOR ALLOWABLE 12-7/8" @ 7500' /

Date First New Oil Run To Tank 1-11-92	Date of Test 1-17-92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 40	Casing Pressure 40	Choke Size Open
Actual Prod. During Test 350	Oil - Bbls. 162	Water - Bbls. 188	Gas - MCF 87

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Juanita Goodlett - Production Supvr.
Printed Name
1-27-92
Date
Title
(505) 748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 29 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.