

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr Corp</u>		Lease <u>Lost Tank "AIS" St</u>		Well # <u>2</u>	
Location of Well	Unit <u>0</u>	Section <u>36</u>	Township <u>21</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	* <u>13 3/8</u>	<u>54.4 #</u>		<u>850</u>	<u>850 Circ</u>
<u>12 1/4</u>	* <u>8 5/8</u>	<u>32.0 #</u>		<u>4500</u>	<u>2500 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>17+20 #</u>		<u>TD</u>	<u>As Warranted</u>

Casing Data:

Surface _____ joints of 8 5/8" inch 32 # Grade J-55 H-40

(Approved) (Rejected)

Inspected by M.S. date 10-27-91

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required _____Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 4232' Set 4232' Feet of 8 5/8" inch 32 # Grade J-55 H-40New-used csg. @ 4232' with 200 2200 sacks neat cement around shoe+ 1500 sax pre-setter 40 40 additives 1/4 # celoseal, 5 # gel, 10 # saltPlug down @ 12:00 (AM) (PM) Date 10-28-91Cement circulated yes No. of Sacks 127Cemented by Western Company Witnessed by Mike (Stubblefield)

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Full circ. to TD