

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petro Corp.</u>		Lease <u>Lost Tank "PIS" ST.</u>		Well # <u>2</u>	
Location of Well	Unit <u>0</u>	Section <u>36</u>	Township <u>21</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* <u>12 1/2"</u>	<u>13 3/8"</u>	<u>54.5 #</u>		<u>850'</u>	<u>circ.</u>
* <u>12 1/4"</u>	<u>8 5/8"</u>	<u>32. #</u>		<u>4500'</u>	<u>circ.</u>
* <u>7 7/8"</u>	<u>5 1/2"</u>	<u>17.20 #</u>		<u>TD</u>	<u>circ.</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
 (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 7 7/8 Size of Casing 5 1/2 Sacks cement required _____

Type of Shoe used _____ Float collar used _____ Btm 3 jts welded Yes

TD of hole 8500 Set 8512 Feet of 5 1/2 Inch 17.20 # Grade J-55

New used csg. @ _____ with _____ sacks neat cement around shoe

+ _____ sax _____ additives 1st Stage 200sx H 8"/sx CSE 1/2 CF-14
5"/sx gilbrite, .85% Thwite

Plug down @ _____ (AM) (PM) Date 11/5/91

Cement circulated Yes on All 3 stages No. of Sacks 1st stage 55sx / 2nd 55sx / 3rd 63sx

Cemented by Western Co Witnessed by Jim 3rd Stage

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Stage 700 ox H 7 8"/sx CSE 1/2 CF-14 10"/sx gilbrite .85% Thwite

55 sxs to pit / 2nd stage 425sx Superc 150sx < Next 63sx to pit

DV Tool at 7378 / 2nd DV Tool 4495